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PSU, Block and Project Approvals

Monthly Update

July 1987

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
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ERCB

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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 August 1987.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/sk

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Ante Creek Beaverhill Lake	Project No. 2	New Completion (water injector) LS 2-26-65-24 W5M
Bigoray Cardium B	Project No. 2	Well reclassification: LS 16-5-51-9 W5M
Bigoray Nisku K	Project No. 1	Well reclassification: LS 02/16-4-52-8 W5M
Boundary Lake South Triassic E	Project No. 17	Status Code Changes: LS 10-11-84-13 W6M LS 16-11-84-13 W6M
Caroline Cardium E	Project No. 4	Well Reclassifications: LS 10-14-36-8 W5M LS 3-33-36-8 W5M
Carrot Creek Cardium F	Project No. 3	Control well changes: LS 02/9-15-52-12 W5M LS 11-15-52-12 W5M LS 16-16-52-12 W5M LS 2-21-52-12 W5M LS 10-21-52-12 W5M
Carson Creek North Beaverhill Lake A & B	Project No. 1	New Completion: LS 1-18-62-12 W5M
Cherhill Banff D	Project No. 4	Cancelled
Clive D-3A	Project No. 10	Control well changes: LS 12-28-40-24 W4M LS 02/16-29-40-24 W4M LS 4-33-40-24 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Fenn Big Valley D-2A	Block No. 7	Control well changes: LS 7-23-36-20 W4M LS 14-23-36-20 W4M LS 02/14-23-36-20 W4M
	Block No. 7 (PSU No. 254)	Cancelled
	PSU No. 122	Well Reclassification: LS 2-14-35-20 W4M
Ferrier Cardium D	Project No. 1	Well Reclassification: LS 10-6-40-7 W5M
Gift Slave Point A	Project No. 1	Well Reclassifications: LS 16-32-78-10 W5M LS 1-5-79-10 W5M LS 3-5-79-10 W5M
Goose River Beaverhill Lake A	Project No. 8	New Compoletions: solvent injectors LS 2-9-67-18 W5/2 LS 12-10-67-18 W5/2 LS 2-16-67-18 W5/2 LS 12-16-67-18 W5/2 LS 14-17-67-18 W5/2
Judy Creek Beaverhill Lake A	Project No. 2	Well Reclassification: LS 4-21-63-10 W5M
Kakwa A Cardium A	Project No. 1	Addition: LS 7-12-63-6 W6M (64 hectares)
Leduc-Woodbend D-2A	Project No. 1	Well Reclassification: LS 02/11-17-50-26 W4M
Manyberries Sunburst JJ	Project No. 1	Converted to water injector: LS 13-12-5-5 W4M
Manyberries Sunburst OO	Block No. 1	New

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Medicine River Basal Quartz B	Project No. 1	New Completion: LS 13-18-39-3 W5/2 Spacing Change in Accordance with Board Order No. Misc. 8604
Medicine River Jurassic C	Project No. 3	New Completion: LS 13-5-39-3 W5M
Mitsue Gilwood A	Project No. 1	New Completion: LS 10-6-74-5 W5M Well Reclassifications: LS 2-22-69-3 W5M LS 12-19-70-3 W5M LS 12-29-70-3 W5M LS 12-29-71-3 W5/2 LS 12-23-74-6 W5M
	Project No. 319	Resumed Oil Production: LS 4-35-70-4 W5M Well Reclassification: LS 8-34-72-5 W5M
Nipisi Gilwood A	PSU No. 205	Well Reclassification: LS 10-20-81-8 W5/2
	Project No. 1	Well Reclassifications: LS 12-31-78-7 W5M LS 12-13-78-8 W5M LS 4-14-78-8 W5M LS 10-15-78-8 W5M LS 10-28-78-8 W5M LS 4-5-79-7 W5M LS 2-7-79-7 W5M LS 10-8-79-7 W5M LS 2-17-79-7 W5M LS 10-4-79-8 W5M LS 4-32-79-8 W5M LS 4-18-80-7 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Nipisi Gilwood A cont'd...	Project No. 1	Well Reclassification: LS 10-10-80-8 W5M LS 4-13-80-8 W5M LS 10-13-80-8 W5M LS 10-16-80-8 W5M LS 10-18-80-8 W5M LS 10-19-80-8 W5M LS 4-22-80-8 W5M LS 10-22-80-8 W5M LS 10-27-80-8 W5M LS 10-30-80-8 W5M LS 4-34-80-8 W5M LS 10-34-80-8 W5M LS 10-14-80-8 W5M LS 2-16-80-9 W5M LS 14-16-80-9 W5M LS 12-17-80-9 W5M LS 12-21-80-9 W5M LS 12-22-80-9 W5M LS 4-23-80-9 W5M LS 10-25-80-9 W5M LS 2-27-80-9 W5M LS 2-35-80-9 W5M LS 12-35-80-9 W5M LS 4-36-80-9 W5M LS 2-3-81-8 W5M LS 4-3-81-8 W5M LS 2-1-81-9 W5M LS 2-2-81-9 W5M
	Project No 229	Well Reclassifications: LS 2-12-79-8 W5M LS 13-27-79-8 W5M
Pembina Belly River C	Project No. 1	Control well changes: LS 2-11-48-3 W5M LS 8-11-48-3 W5M
Pembina Belly River DDD	Project No. 1	Granted enhanced recovery recognition (Pool type 00 to Pool type 20)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Belly River FFF & GGG	Project No. 1	Converted to water injector LS 16-35-46-2 W5M Control well change: LS 2-22-47-2 W5M
Pembina Cardium	Project No. 9	Well Reclassifications: LS 8-18-47-7 W5M LS 10-18-47-7 W5M LS 16-18-47-7 W5M
	Projects No. 29, 41 and 48	Revision in spacing in accordance with Board Order No. SU 1459B
	Project No. 82	New Completions: LS 2-14-49-6 W5M LS 10-15-49-6 W5M LS 10-33-49-6 W5M LS 4-5-50-6 W5M LS 10-5-50-6 W5M
	Project No. 145	Well Reclassification: LS 16-20-46-7 W5M
	Project No. 220	New Compoletion: LS 10-32-47-10 W5M
	Project No. 255	Converted to water injector: LS 12-24-46-7 W5M
Rainbow Keg River B	Project No. 10	New Completion: LS 9-10-109-8 W6M
Rainbow Keg River I	Project No. 4	Cancelled
	Project No. 5	Cancelled
	Project No. 6	New

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Simonette Dunvegan A	Block No. 3	Control well changes: LS 3-6-63-26 W5M LS 5-6-63-26 W5M
Simonette D-3 Pool	Project No. 1	New Completion: LS 02/14-1-63-26 W5M
Stettler D-2A	Project No. 1	Well Reclassifications: LS 02/16-20-38-20 W4M LS 02/3-27-38-20 W4/2
Sturgeon Lake D-3	Block No. 1	Well Reclassification: LS 3-6-72-23 W5M
Swan Hills Beaverhill Lake C	Project No. 2	Revision in spacing in accordance with Board Order No. Misc. 8613 New Completion: LS 6-13-70-11 W5M
	Project No. 61	Converted to water injector: LS 6-14-69-10 W5M New Completion (water injector) LS 02/14-22-69-10 W5M
Swan Hills Beaverhill Lake A & B	Project No. 1	Control well change: LS 10-8-67-9 W5M Well Reclassifications: (corrections) LS 4-11-67-10 W5M LS 14-11-67-10 W5M
	Project No. 113	Well Reclassification: LS 4-16-67-9 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Utikuma Lake Keg River Sandstone A	Block No. 1	Control well changes: LS 2-2-82-9 W5M LS 16-2-82-9 W5M LS 4-12-82-9 W5M
	Block No. 1 (PSU No. 50)	Cancelled
Virginia Hills Beaverhill Lake Pool	Project No. 1	New Completions: LS 14-3-65-13 W5M LS 16-17-65-13 W5M Revision in spacing in accordance with Board Order No. Misc. 8424B
Willesden Green Cardium A	Project No. 42	New Completion: LS 8-9-41-5 W5M
Zama Keg River TT	Project No. 1	New
HEAVY CRUDE		
Cessford Basal Colorado A	Project No. 1	Additions: LS 4-11-25-12 W4M (32 ha) LS 7-14-25-12 W4M (32 ha)
Countess Upper Mannville A	Project No. 17	Converted to water injector: LS 13-16-19-16 W4M
Hayter Dina A	Project No. 2	Identifier Correction: LS 00/10-29-41-1 W4M
Taber Mannville D	Project No. 3	Well Reclassification: LS 11-32-9-16 W4M Control well change: LS 11-32-9-16 W4M
Taber South Mannville A	Project No. 1	Well Reclassification: LS 6-19-7-16 W4M

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ANTE CREEK BHL PROJECT NO 2	0055	744000	10	00	000	002	20.0	260.0	2688	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 13	0055	744000	10	00	000	002				000000
00	10	32	06	23	5	0	PAN AM MOBIL F-1 ANTE 10-32-64-23	0055	744000	10	00	000	002				108005
02	10	32	06	23	5	0	AMOCO ET AL ANTE CREEK 10-32-64-23	0055	744000	10	00	000	002			128	108000
00	04	05	06	23	5	0	MOBIL PAN AM ANTE CREEK 4-5-65-23	0055	744000	10	00	000	002			128	708000
00	10	05	06	23	5	0	PAN AM MOBIL E-1 ANTE 10-5-65-23	0055	744000	10	00	000	002			128	108000
00	10	06	06	23	5	0	ATLANTIC ANTE CREEK 10-6-65-23	0055	744000	10	00	000	002			128	708000
00	10	06	06	23	5	2	ATLANTIC ANTE CREEK 10-6-65-23	0055	744000	10	00	000	002				508000
00	04	07	06	23	5	0	ATLANTIC ANTE CREEK 4-7-65-23	0055	744000	10	00	000	002			128	108900
00	10	07	06	23	5	0	ARCO ANTE CREEK IN 10-7-65-23	0055	744000	10	00	000	002			128	708000
00	10	07	06	23	5	2	ARCO ANTE CREEK IN 10-7-65-23	0055	744000	10	00	000	002				508000
00	04	08	06	23	5	0	PAN AM D-1 ANTE CREEK 4-8-65-23	0055	744000	10	00	000	002			128	108000
00	04	18	06	23	5	0	ATLANTIC ANTE CREEK 4-18-65-23	0055	744000	10	00	000	002			128	108900
00	10	18	06	23	5	0	ATLANTIC ANTE CREEK 10-18-65-23	0055	744000	10	00	000	002			128	108000
00	04	19	06	23	5	0		0055	744000	10	00	000	002			128	308000
00	10	13	06	24	5	0	PAN AM B-1 ANTE CREEK 10-13-65-24	0055	744000	10	00	000	002			128	108900
00	10	22	06	24	5	0	PAN AM B9 ANTE CREEK 10-22-65-24	0055	744000	10	00	000	002			128	108000
00	10	23	06	24	5	0	HOMESTEAD RB ANTE CREEK 10-23	0055	744000	10	00	000	002			128	108000
00	01	24	06	24	5	0	AMOCO BHL UNIT # 20 1-24-65-23	0055	744000	10	00	000	002				408000
00	01	24	06	24	5	2	AMOCO BHL UNIT #20 2-24-65-24	0055	744000	10	00	000	002				508000
00	06	24	06	24	5	0	AMOCO ET AL ANTE CREEK 6-24-65-24	0055	744000	10	00	000	002			128	108000
00	10	24	06	24	5	0	HOMESTEAD RB ANTE CREEK 10-24-65-24	0055	744000	10	00	000	002			128	708000
00	04	25	06	24	5	0	PAN AM B-2 ANTE CREEK IN 4-25-65-24	0055	744000	10	00	000	002			128	708000
00	04	25	06	24	5	2	PAN AM B-2 ANTE CREEK IN 4-25-65-24	0055	744000	10	00	000	002				508000
00	02	26	06	24	5	0	AMOCO ET AL ANTE 2-26-65-24	0055	744000	10	00	000	002				408000
00	04	26	06	24	5	0	PAN AM B-4 ANTE CREEK 4-26-65-24	0055	744000	10	00	000	002			128	708000
00	04	26	06	24	5	2	PAN AM B-4 ANTE CREEK 4-26-65-24	0055	744000	10	00	000	002				508000
00	10	26	06	24	5	0	PAN AM B-3 ANTE CREEK 10-26-65-24	0055	744000	10	00	000	002			128	108000
00	04	27	06	24	5	0	ARCO ANTE CREEK 4-27-65-24	0055	744000	10	00	000	002			128	708000
00	04	27	06	24	5	2	ARCO ANTE CREEK 4-27-65-24	0055	744000	10	00	000	002				508000
00	10	27	06	24	5	0	PAN AM B-5 ANTE CREEK 10-27-65-24	0055	744000	10	00	000	002			128	108000
00	04	35	06	24	5	0	PAN AM B-6 ANTE CREEK 4-35-65-24	0055	744000	10	00	000	002			128	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0055	744000	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	069

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 2	0126	176002	20	00	000	002	8.0	48.0	448	
00	16	05	051	09	5	0	HUBER BIGORAY 16-5-51-9	0126	176002	20	00	000	002			64	108100
00	08	08	051	09	5	0	HUBER BIGORAY 8-8-51-9	0126	176002	20	00	000	002			64	108100
00	10	08	051	09	5	0	HUBER BIGORAY 10-8-51-9	0126	176002	20	00	000	002			64	108000
00	11	08	051	09	5	0	HUBER BIGORAY 11-8-51-9	0126	176002	20	00	000	002			64	108900
00	13	08	051	09	5	0	HUBER BIGORAY 13-8-51-9	0126	176002	20	00	000	002				408000
00	04	09	051	09	5	0	HUBER BIGORAY 4-9-51-9	0126	176002	20	00	000	002			64	108100
00	01	18	051	09	5	2	HUBER BIGORAY 1-18-51-9	0126	176002	20	00	000	002			64	408000
00	06	18	051	09	5	0	HUBER BIGORAY 6-18-51-9	0126	176002	20	00	000	002			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1987	069

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU K PROJECT NO 1	0126	696011	20	00	000	001	10.5	21.0	192	
00	12	03	05	20	8	5	0 CDOG TENN BIGORAY 12-3-52-8	0126	696011	20	00	000	001				408000
00	14	03	05	20	8	5	0 TENN BIGORAY 14-3-52-8	0126	696011	20	00	000	001			64	108000
00	16	04	05	20	8	5	0 AMOCO ET AL BIGORAY 16-4-52-8	0126	696011	20	00	000	001				108004
02	16	04	05	20	8	5	0 TEXACO PEX BIGORAY 16-4N-52-8	0126	696011	20	00	000	001			64	108204
00	04	10	05	20	8	5	0 CDCOG TENN BIGORAY 4-10-52-8	0126	696011	20	00	000	001			64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696011	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	L73

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK S TRIASSIC E PROJ NO 17	0157	500005	20	00	000	017	8.0	248.0	3328	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 31	0157	500005	20	00	000	017				000000
00	05	31	08	31	2	60	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108000
00	12	31	08	31	2	60		0157	500005	20	00	000	017			64	308000
00	16	35	08	31	3	60	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408000
00	14	36	08	31	3	60	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	108000
00	15	36	08	31	3	60	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	408000
00	02	06	08	41	2	60	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408004
00	04	06	08	41	2	60		0157	500005	20	00	000	017			64	308000
00	10	06	08	41	2	60	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108000
00	12	06	08	41	2	60	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			64	408000
00	04	07	08	41	2	60	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	108000
00	12	07	08	41	2	60	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
00	06	01	08	41	3	60	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108000
00	07	01	08	41	3	60	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
00	09	01	08	41	3	60	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
00	14	01	08	41	3	60	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408000
00	08	02	08	41	3	60	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108000
00	14	02	08	41	3	60	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017			64	408000
00	16	02	08	41	3	60	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
00	02	11	08	41	3	60	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			64	108000
00	06	11	08	41	3	60	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
00	08	11	08	41	3	60	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017				108003
00	10	11	08	41	3	60	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017				408000
00	14	11	08	41	3	60	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
00	16	11	08	41	3	60	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017			64	108000
00	02	13	08	41	3	60	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
00	04	13	08	41	3	60	IOE UNIT BDYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
00	12	13	08	41	3	60	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
00	15	13	08	41	3	60	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000
00	02	14	08	41	3	60	IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017				108003
00	05	14	08	41	3	60	IOE UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000
00	07	14	08	41	3	60	IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			64	108000
00	12	14	08	41	3	60	IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	14	08	4	13	60	FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
00	08	15	08	4	13	60	ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
00	16	15	08	4	13	60	IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
00	01	22	08	4	13	60	IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
00	08	22	08	4	13	60	ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
00	16	22	08	4	13	60	IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
00	03	23	08	4	13	60	IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			64	108000
00	05	23	08	4	13	60	IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017				108003
00	08	23	08	4	13	60	IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
00	09	23	08	4	13	60	IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			64	108000
00	10	23	08	4	13	60	IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
00	13	23	08	4	13	60	IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	108100
00	15	23	08	4	13	60	IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017				108004
00	02	24	08	4	13	60		0157	500005	20	00	000	017			64	308000
00	04	24	08	4	13	60	DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108000
00	06	24	08	4	13	60	IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
00	10	24	08	4	13	60	IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108100
00	12	24	08	4	13	60		0157	500005	20	00	000	017			64	308000
00	14	24	08	4	13	60	IOE UNIT BDY LAKE S 14-24-84-13	0157	500005	20	00	000	017				408000
00	04	25	08	4	13	60		0157	500005	20	00	000	017			64	308000
00	06	26	08	4	13	60	IOE UNIT BDYLKS 6-26-84-13	0157	500005	20	00	000	017			64	108100
00	07	26	08	4	13	60	IOE AMOCO BDRY LK S 7-26-84-13	0157	500005	20	00	000	017			64	108000
00	15	26	08	4	13	60	IOE AMOCO BDYLKS 15-26-84-13	0157	500005	20	00	000	017			64	408000
00	06	36	08	4	13	60	IMP AMOCO BDYLKS 6-36-84-13	0157	500005	20	00	000	017			64	108000
00	14	36	08	4	13	60	IOE AMOCO BDYLKS 14-36-84-13	0157	500005	20	00	000	017				108004
00	04	01	08	5	13	60		0157	500005	20	00	000	017			64	308000
00	11	01	08	5	13	60	IMP AMOCO BDY LK S 11-1-85-13	0157	500005	20	00	000	017			64	108000
00	13	01	08	5	13	60	IOE UNIT BDYLKS 13-1-85-13	0157	500005	20	00	000	017				108004
00	07	02	08	5	13	60	IMP AMOCO BDYLKS 7-2-85-13	0157	500005	20	00	000	017				408000
00	14	02	08	5	13	60	ESSO UNIT BDY LKS 14-2-85-13	0157	500005	20	00	000	017			64	108004
00	15	02	08	5	13	60	IOE AMOCO BDYLKS 15-2-85-13	0157	500005	20	00	000	017			64	108004
00	02	11	08	5	13	60		0157	500005	20	00	000	017			64	308000
00	06	11	08	5	13	60	IMP PAN AM BDYLKS 6-11-85-13	0157	500005	20	00	000	017			64	108000
00	05	12	08	5	13	60	IMP AMOCO BDYLKS 5-12-85-13	0157	500005	20	00	000	017			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSIS TING	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	237.5	4736	
00	05	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	11	035	07	5	0	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	11	035	07	5	0	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408100
00	02	14	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	14	035	07	5	0	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	12	14	035	07	5	0	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	15	035	07	5	2	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	035	07	5	2	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	21	035	07	5	0	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	05	22	035	07	5	0	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	22	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	12	22	035	07	5	2	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	02	23	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	23	035	07	5	0	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	27	035	07	5	0	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	035	07	5	0	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	09	28	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	11	28	035	07	5	2	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108004
00	09	29	035	07	5	0	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	14	31	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	31	035	07	5	0	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	035	07	5	0	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	32	035	07	5	0	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	012

EFFECTIVE DATE	OPER NO
01 AUG 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	035	07	5	0		0194	176005	10	00	000	004				64	308003
00	02	33	035	07	5	0		0194	176005	10	00	000	004				64	308003
00	04	33	035	07	5	0	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004				64	108000
00	02	05	036	07	5	0		0194	176005	10	00	000	004				64	308003
00	04	05	036	07	5	0	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004				64	108004
00	06	06	036	07	5	0		0194	176005	10	00	000	004				64	308003
00	08	06	036	07	5	0	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004				64	108000
00	13	06	036	07	5	0	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004				64	108000
00	16	06	036	07	5	0		0194	176005	10	00	000	004				64	308003
00	02	07	036	07	5	0		0194	176005	10	00	000	004				64	308003
00	04	07	036	07	5	0	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004				64	108000
00	14	01	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	16	01	036	08	5	0	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004				64	108000
00	14	11	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	16	11	036	08	5	0	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004				64	108000
00	05	12	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	07	12	036	08	5	0	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004				64	508000
00	14	12	036	08	5	0	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004				64	108000
00	16	12	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	02	13	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	04	13	036	08	5	0	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004				64	108000
00	02	14	036	08	5	0	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004				64	508000
00	04	14	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	10	14	036	08	5	0	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004				64	108004
00	12	14	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	05	22	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	07	22	036	08	5	0	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004				64	508000
00	10	22	036	08	5	0	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004				64	108004
00	12	22	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	01	23	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	03	23	036	08	5	0	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004				64	108000
00	01	27	036	08	5	0		0194	176005	10	00	000	004				64	308003
00	03	27	036	08	5	0	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004				64	108004
00	10	28	036	08	5	0	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004				64	508000
00	12	28	036	08	5	0		0194	176005	10	00	000	004				64	308003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1987	012

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	012

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	20	00	000	003	8.0	64.0	640	
0008	15	05	2	12	5	0	TP CDN OXY 8-15-52-12	0196	176006	20	00	000	003			64	408900
0009	15	05	2	12	5	3	TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	20	00	000	003				108804
0209	15	05	2	12	5	0	WP1985 ET AL CARROT 9-15C-52-12	0196	176006	20	00	000	003			64	108000
0011	15	05	2	12	5	0	CROG ET AL CARROT CREEK 11-15	0196	176006	20	00	000	003			64	108900
0013	16	05	2	12	5	0	SANTONIO ET AL CARROT CR 13-16	0196	176006	20	00	000	003			64	408000
0016	16	05	2	12	5	0	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	20	00	000	003			64	108900
0008	20	05	2	12	5	0	APL ET AL CARROT 8-20-52-12	0196	176006	20	00	000	003			64	108000
0002	21	05	2	12	5	0	AMOCO CARROT CREEK 2-21-52-12	0196	176006	20	00	000	003			64	108900
0006	21	05	2	12	5	0	AMOCO CARROT CREEK 6-21-52-12	0196	176006	20	00	000	003			64	108000
0010	21	05	2	12	5	0	AMOCO G-1 CARROT 10-21-52-12	0196	176006	20	00	000	003			64	108800
0011	21	05	2	12	5	0	AMOCO CARROT CREEK 11-21-52-12	0196	176006	20	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	003

EFFECTIVE DATE	OPER NO
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	551.0	6464	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108000
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408000
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				108003
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				108003
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408000
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	057

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	06	2	12	50	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	06	2	12	52	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	06	2	12	52	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	06	2	12	50	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	06	2	12	50	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	06	2	12	52	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	08	10	06	2	12	50	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	06	2	12	50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	2	12	50	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	06	2	12	52	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138000
00	06	11	06	2	12	50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	06	2	12	50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	06	2	12	50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	06	2	12	50	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	06	2	12	50	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108000
00	16	12	06	2	12	50	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	06	2	12	50	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	06	2	12	50	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	08	15	06	2	12	50	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	06	2	12	50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	06	2	12	50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	06	2	12	50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	06	2	12	50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	06	2	12	50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	06	2	12	50	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	06	2	12	52	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	16	17	06	2	12	50	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	06	2	12	50	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	06	2	12	50		0200	744060	20	00	000	001			64	308000
00	11	18	06	2	12	50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	108000
00	16	18	06	2	12	50	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108000
00	06	22	06	2	12	50	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	06	2	13	52	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	06	2	13	52	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	06	2	13	50		0200	744060	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	057

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	057

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CHERHILL BANFF D PROJECT NO 4	0213	644004	20	00	000	004	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0213	644004	20	00	000	004				000000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644004	20	00	000	004

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	K13

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSIS TING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	552.0	4208	
00	01	01	001	01	1	0	WELL FOR CONTROL WELL RATE 71	0224	720001	20	00	000	010				000000
00	04	02	039	24	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	039	24	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	039	24	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	039	24	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	039	24	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	039	24	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108000
00	04	11	039	24	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	039	24	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	039	24	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	10	14	039	24	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	039	24	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	039	24	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	039	24	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	039	24	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	039	24	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	039	24	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	039	24	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	039	24	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	06	23	039	24	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	039	24	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	12	23	039	24	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	14	23	039	24	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	039	24	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	039	24	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	039	24	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	26	039	24	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	06	26	039	24	4	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	039	24	4	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	039	24	4	0	PAN AM PACIFIC BI CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00	11	26	039	24	4	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	039	24	4	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	26	039	24	4	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO
01 AUG 1987	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	03	9	24	40	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	9	24	40	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	03	9	24	40	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	03	9	24	40	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	9	24	40	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	02	35	03	9	24	40	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	03	9	24	40	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00	03	35	03	9	24	40	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00	04	35	03	9	24	40	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138000
00	06	35	03	9	24	40	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	9	24	40	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	9	24	40	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	03	9	24	40	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	35	03	9	24	40	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138005
00	14	35	03	9	24	40	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	16	35	03	9	24	40	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	9	24	40	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010			64	138000
00	12	36	03	9	24	40	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	01	04	0	24	40	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00	12	01	04	0	24	40	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	04	0	24	40	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	0	24	40	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	04	02	04	0	24	40	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	06	02	04	0	24	40	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	04	0	24	40	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	10	02	04	0	24	40	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	11	02	04	0	24	40	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	04	0	24	40	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	14	02	04	0	24	40	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	04	0	24	40	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	04	0	24	40	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	04	0	24	42	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	04	0	24	40	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	0	24	40	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	04	0	24	40	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

EFFECTIVE DATE	OPER. NO
01 AUG 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	10	040	24	4	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	040	24	4	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	040	24	4	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	040	24	4	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	040	24	4	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138000
00	12	11	040	24	4	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	040	24	4	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	040	24	4	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	040	24	4	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	040	24	4	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	040	24	4	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	040	24	4	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	040	24	4	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	040	24	4	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
00	15	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
00	16	20	040	24	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	040	24	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108000
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO
01 AUG 1987	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108900
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108905
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108900
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108903
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108900
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108900
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108900
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

EFFECTIVE DATE	OPER NO.
01 AUG 1987	A01

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 1	0322	758001	20	00	000	001	8.0	80.0	640	
00	01	01	00	01	01	10	MISC ORDER NO IW 8612	0322	758001	20	00	000	001				000000
00	09	31	07	81	05	50	NATOMAS ET AL NIPISI 9-31-78-10	0322	758001	20	00	000	001			32	108900
00	15	31	07	81	05	50	DIASHAM ET AL GIFT 15-31-78-10	0322	758001	20	00	000	001			32	108900
00	10	32	07	81	05	50	NATOMAS ET AL NIPISI 10-32-78-10	0322	758001	20	00	000	001			32	108900
00	12	32	07	81	05	50	NATOMAS ET AL NIPISI 12-32-78-10	0322	758001	20	00	000	001			32	108900
00	14	32	07	81	05	50	DIASHAM ET AL GIFT 14-32-78-10	0322	758001	20	00	000	001			32	108000
00	16	32	07	81	05	50	DIASHAM ET AL GIFT 16-32-78-10	0322	758001	20	00	000	001			32	408000
00	12	33	07	81	05	50	NATOMAS GIFT 12-33-78-10	0322	758001	20	00	000	001			32	108900
00	14	33	07	81	05	50		0322	758001	20	00	000	001			32	308000
00	02	04	07	91	05	50	NATOMAS ET AL GIFT 2-4-79-10	0322	758001	20	00	000	001			32	108000
00	04	04	07	91	05	50		0322	758001	20	00	000	001			32	308000
00	06	04	07	91	05	50	NATOMAS ET AL NIPISI 6-4-79-10	0322	758001	20	00	000	001			32	108000
00	08	04	07	91	05	50		0322	758001	20	00	000	001			32	308000
00	10	04	07	91	05	50	NATOMAS ET AL GIFT 10-4-79-10	0322	758001	20	00	000	001			32	408000
00	12	04	07	91	05	50	NATOMAS ET AL GIFT 12-4-79-10	0322	758001	20	00	000	001			32	408000
00	14	04	07	91	05	50		0322	758001	20	00	000	001			32	308000
00	16	04	07	91	05	50		0322	758001	20	00	000	001			32	308000
00	01	05	07	91	05	50	DIASHAM ET AL GIFT 1-5-79-10	0322	758001	20	00	000	001			32	408000
00	03	05	07	91	05	50	DIASHAM ET AL GIFT 3-5-79-10	0322	758001	20	00	000	001			32	408000
00	05	05	07	91	05	50	NATOMAS ET AL NIPISI 5-5-79-10	0322	758001	20	00	000	001			32	108900
00	07	05	07	91	05	50	NATOMAS ET AL NIPISI 7-5-79-10	0322	758001	20	00	000	001			32	108900

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	20	00	000	C01

EFFECTIVE DATE	OPER NO.
01 AUG 1987	A01

EFFECTIVE DATE	OPER. NO
14 JUL 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-24 BLOCK NO 7	0371	696001	00	07	000	000	8.0	128.0	432	
00	02	23	036	20	4	0	C P R GOUGH NO 2	0371	696001	00	07	295	000			16	103100
00	07	23	036	20	4	2	C P R GOUGH NO 7	0371	696001	00	07	380	000			16	103900
00	08	23	036	20	4	0	C P R GOUGH NO 8	0371	696001	00	07	234	000			16	103900
00	09	23	036	20	4	0	C P R GOUGH NO 9	0371	696001	00	07	296	000			16	103900
00	11	23	036	20	4	0	C P R GOUGH NO 11	0371	696001	00	07	339	000				109904
02	11	23	036	20	4	2	GULF GOUGH FENN BV	0371	696001	00	07	339	000			16	103800
00	12	23	036	20	4	0	C P R GOUGH NO 12	0371	696001	00	07	339	000			16	109100
00	13	23	036	20	4	0	C P R GOUGH NO 13	0371	696001	00	07	368	000				109104
02	13	23	036	20	4	0	GULF GOUGH FBV 13A-23-36-20	0371	696001	00	07	368	000			16	109100
00	14	23	036	20	4	0	C P R GOUGH NO 14	0371	696001	00	07	368	000				109904
02	14	23	036	20	4	0	GULF GOUGH FBV	0371	696001	00	07	368	000			16	103900
00	01	27	036	20	4	0	C P R MAILER NO 1	0371	696001	00	07	357	000			16	109100
00	08	27	036	20	4	0	C P R MAILER NO 8	0371	696001	00	07	357	000				109104
02	08	27	036	20	4	0	GULF MAILER FBV 8A-27-36-20	0371	696001	00	07	357	000			16	103700
00	09	27	036	20	4	0	C P R MAILER NO 9	0371	696001	00	07	364	000			16	109100
00	16	27	036	20	4	0	C P R MAILER NO 16	0371	696001	00	07	364	000				109100
02	16	27	036	20	4	0	GULF MAILER FBV 16A-27-36-20	0371	696001	00	07	364	000			16	103100
00	04	35	036	20	4	0	C P R ROBERT NO 4	0371	696001	00	07	374	000				109104
02	04	35	036	20	4	0	GULF ROBERT 4A-35-36-20	0371	696001	00	07	374	000			16	103700
00	05	35	036	20	4	0	C P R ROBERT NO 5	0371	696001	00	07	374	000				109004
02	05	35	036	20	4	0	GULF ROBERT FENNBV 5A-35-36-20	0371	696001	00	07	374	000			16	109000
00	06	35	036	20	4	0	C P R ROBERT NO 6	0371	696001	00	07	376	000			16	103900
00	11	35	036	20	4	0	C P R ROBERT NO 11	0371	696001	00	07	179	000			16	103100
00	12	35	036	20	4	0	C P R ROBERT NO 12	0371	696001	00	07	178	000			16	103100
00	13	35	036	20	4	0	C P R ROBERT NO 13	0371	696001	00	07	178	000			16	109100
00	14	35	036	20	4	0	C P R ROBERT NO 14	0371	696001	00	07	179	000			16	109005
00	01	03	037	20	4	0	C P R HANNA NO 1	0371	696001	00	07	337	000			16	103100
00	02	03	037	20	4	0	C P R HANNA NO 2	0371	696001	00	07	337	000			16	109000
00	06	03	037	20	4	0	C P R HANNA NO 6	0371	696001	00	07	200	000			16	109900
00	07	03	037	20	4	0	C P R HANNA NO 7	0371	696001	00	07	200	000				109804
02	07	03	037	20	4	0	GULF HANNA FENN BV 7A-3-37-20	0371	696001	00	07	200	000			16	103800
00	10	03	037	20	4	0	C P R HANNA NO 10	0371	696001	00	07	201	000				109904
02	10	03	037	20	4	2	GULF HANNA FBV 10A-3-37-20	0371	696001	00	07	201	000			16	103800

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	C0	07	000	000

EFFECTIVE DATE	OPER NO
14 JUL 1987	002

EFFECTIVE DATE	OPER. NO.
14 JUL 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	11	03	037	20	4	0	C P R HANNA NO 11	0371	696001	00	07	201	000			16	109900
00	14	03	037	20	4	0	C P R HANNA NO 14	0371	696001	00	07	202	000			16	109900
00	15	03	037	20	4	0	C P R HANNA NO 15	0371	696001	00	07	202	000				109904
02	15	03	037	20	4	2	GULF HANNA FBV 15A-3-37-20	0371	696001	00	07	202	000			16	103800

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	07	000	000

EFFECTIVE DATE	OPER. NO.
14 JUL 1987	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FENN BIG VALLEY D-2A PSU NO 122	0371	696001	00	00	122	000	8.0	8.0	32	
00	02	14	035	20	4	0	LAW NO 2	0371	696001	00	00	122	000			16	102000
00	03	14	035	20	4	0	LAW NO 3	0371	696001	00	00	122	000			16	109005

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	122	000

EFFECTIVE DATE	OPER NO
01 AUG 1987	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM D PROJECT NO 1	0377	176004	20	00	000	001	8.5	212.5	2432	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 27	0377	176004	20	00	000	001				000000
00	04	06	04	00	7	0	AMERADA CR GM FERRIER 4-6-40-7	0377	176004	20	00	000	001			64	408000
00	10	06	04	00	7	0	AMERADA CR GM FERRIER 10-6-40-7	0377	176004	20	00	000	001			64	108004
00	12	06	04	00	7	0	AMMIN ET AL FERRIER 12-6-40-7	0377	176004	20	00	000	001			64	108000
00	04	07	04	00	7	0	AMERADA CR GM FERRIER 4-7-40-7	0377	176004	20	00	000	001			64	408000
00	12	07	04	00	7	0		0377	176004	20	00	000	001			64	308000
00	04	18	04	00	7	0	AMHESS UNIT 3 FERRIER 4-18-40-7	0377	176004	20	00	000	001			64	408000
00	02	01	04	00	8	0	AMMIN ET AL FERRIER 2-1-40-8	0377	176004	20	00	000	001			64	108900
00	04	01	04	00	8	0	AM MIN ET AL FERRIER 4-1-40-8	0377	176004	20	00	000	001			64	108100
00	10	01	04	00	8	0	AMERADA CR GM FERRIER 10-1-40-8	0377	176004	20	00	000	001			64	108000
00	12	01	04	00	8	0	DEKALB CRIMSON 12-1-40-8	0377	176004	20	00	000	001			64	108000
00	10	02	04	00	8	0	AMERADA CDN SUP FERRIER 10-2-40-8	0377	176004	20	00	000	001			64	108000
00	02	11	04	00	8	0	AMMIN ET AL FERRIER 2-11-40-8	0377	176004	20	00	000	001			64	108000
00	04	11	04	00	8	0	AMERADA CDN-SUP CRIMSON 4-11-40-8	0377	176004	20	00	000	001			64	408000
00	10	11	04	00	8	0	AMERADA CDN-SUP FERRIER 10-11-40-8	0377	176004	20	00	000	001			64	108000
00	12	11	04	00	8	0	AMMIN ET AL FERRIER 12-11-40-8	0377	176004	20	00	000	001			64	108000
00	02	12	04	00	8	0	AMMIN ET AL FERRIER 2-12-40-8	0377	176004	20	00	000	001			64	108000
00	04	12	04	00	8	0	AMERADA CDN SUP FERRIER 4-12-40-8	0377	176004	20	00	000	001			64	408000
00	10	12	04	00	8	0	AMERADA CDN SUP FERRIER 10-12-40-8	0377	176004	20	00	000	001			64	108000
00	12	12	04	00	8	0	AM-MIN CDN SUP FERRIER 12-12-40-8	0377	176004	20	00	000	001			64	108000
00	02	13	04	00	8	0	AM-MIN ET AL FERRIER 2-13-40-8	0377	176004	20	00	000	001			64	108000
00	04	13	04	00	8	0	AMERADA CDN SUP FERRIER 4-13-40-8	0377	176004	20	00	000	001			64	408000
00	10	13	04	00	8	0	AMERADA CDN SUP FERRIER 10-13-40-8	0377	176004	20	00	000	001			64	108000
00	12	13	04	00	8	0	AM-MIN CDN SUP FERRIER 12-13-40-8	0377	176004	20	00	000	001			64	108000
00	02	14	04	00	8	0	AMMIN ET AL FERRIER 2-14-40-8	0377	176004	20	00	000	001				108003
00	04	14	04	00	8	0	AMERADA CDN SUP FERRIER 4-14-40-8	0377	176004	20	00	000	001			64	408000
00	07	14	04	00	8	0	AMERADA CDN-SUP CRIMSON 7-14-40-8	0377	176004	20	00	000	001			64	108000
00	10	14	04	00	8	0		0377	176004	20	00	000	001			64	308000
00	12	14	04	00	8	0	AMMIN ET AL FERRIER 12-14-40-8	0377	176004	20	00	000	001			64	108000
00	02	15	04	00	8	0	AMMIN ET AL FERRIER 2-15-40-8	0377	176004	20	00	000	001			64	108900
00	10	15	04	00	8	0	AMERADA CDN-SUP FERRIER 10-15-40-8	0377	176004	20	00	000	001			64	108900
00	02	22	04	00	8	0	AMMIN ET AL FERRIER 2-22-40-8	0377	176004	20	00	000	001			64	108900
00	04	22	04	00	8	0	AMERADA CDN SUP FERRIER 4-22-40-8	0377	176004	20	00	000	001			64	408900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	22	040	08	5	0	AMERADA CDN SUP FERRIER 10-22-40-8	0377	176004	20	00	000	001			64	108000
00	12	22	040	08	5	0	AM MIN ET AL FERRIER 12-22-40-8	0377	176004	20	00	000	001			64	108000
00	02	23	040	08	5	0	AMMIN ET AL FERRIER 2-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	23	040	08	5	0	AMERADA CDN-SUP FERRIER 4-23-40-8	0377	176004	20	00	000	001			64	408000
00	10	23	040	08	5	0	AMMIN CDN-SUP FERRIER 10-23-40-8	0377	176004	20	00	000	001			64	108000
00	12	23	040	08	5	0	AMMIN CDN-SUP FERRIER 12-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	24	040	08	5	0	AMERADA CDN SUP GD FERRIER 4-24	0377	176004	20	00	000	001			64	408000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	214.5	1152	
00	10	04	06	71	8	50	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	06	71	8	50	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	02	09	06	71	8	52	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008				708000
00	04	09	06	71	8	50	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	06	71	8	50	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	06	71	8	50	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	06	71	8	50	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	06	71	8	50	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	12	10	06	71	8	52	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008				708000
00	04	15	06	71	8	50	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	06	71	8	50	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	02	16	06	71	8	52	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008				708000
00	04	16	06	71	8	50	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	10	16	06	71	8	50	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008			64	108000
00	12	16	06	71	8	50	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	12	16	06	71	8	52	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008				708000
00	10	17	06	71	8	50	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	06	71	8	50		0425	744001	10	00	000	008				308000
00	14	17	06	71	8	50	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008			64	408000
00	14	17	06	71	8	52	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				708000
00	10	18	06	71	8	50	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	06	71	8	50	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	20	06	71	8	50	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	06	71	8	50	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1246.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	31	06	3	10	50	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	3	10	50	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	3	10	52		0509	744001	10	00	000	002				708003
02	06	31	06	3	10	50	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	3	10	50	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	3	10	50	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	3	10	50	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	3	10	52		0509	744001	10	00	000	002				708003
00	11	31	06	3	10	50	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	3	10	50	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	06	3	10	50	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	3	10	52	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	3	10	50	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	3	10	50	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	3	10	50	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	3	10	50	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	32	06	3	10	50	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	3	10	50	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	3	10	50	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	3	10	52		0509	744001	10	00	000	002				708003
00	13	32	06	3	10	50	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	3	10	50	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	3	10	50	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	3	10	50	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	3	10	50	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	3	10	50	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	3	10	50	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	3	10	52		0509	744001	10	00	000	002				708003
00	12	33	06	3	10	50	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	3	10	50	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	3	10	50	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	06	3	11	50	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	3	11	50	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	3	11	50	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	3	11	50	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	063	11	5	2		0509	744001	10	00	000	002				708003
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	063	11	5	2	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	24	063	11	5	2		0509	744001	10	00	000	002				708003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	W	E											
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	063	11	5	2		0509	744001	10	00	000	002				708003
00	08	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	063	11	5	2		0509	744001	10	00	000	002				708003
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002				64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				64	408000
00	04	35	063	11	5	2		0509	744001	10	00	000	002					708003
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002					108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002					108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002					108003
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002					108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002				64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002				64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				64	108000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				64	408000
00	04	36	063	11	5	2		0509	744001	10	00	000	002					708003
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002					108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002					108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				64	108004
02	10	36	063	11	5	0	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002					408000
02	10	36	063	11	5	2		0509	744001	10	00	000	002					708003
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002				64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002					108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002					108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002				64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002					408000
00	04	04	064	10	5	2		0509	744001	10	00	000	002					708003
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002				64	108000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002				64	108000
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002				64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002					408003
00	14	04	064	10	5	2		0509	744001	10	00	000	002					708003
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002					408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002					708003
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002					108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002					408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002					708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002				64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108004
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2		0509	744001	10	00	000	002				708003
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108004
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	11	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	11	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	01	06	4	11	5	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	4	11	5	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	4	11	5	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	4	11	5	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	4	11	5	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	4	11	5	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	4	11	5	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	4	11	5	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	4	11	5	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	4	11	5	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	4	11	5	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	4	11	5	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	4	11	5	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	4	11	5	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	4	11	5	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	4	11	5	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	4	11	5	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	4	11	5	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	04	06	4	11	5	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	4	11	5	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	4	11	5	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	4	11	5	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	4	11	5	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	4	11	5	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	4	11	5	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	4	11	5	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	4	11	5	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	4	11	5	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	4	11	5	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	4	11	5	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	4	11	5	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	4	11	5	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	4	11	5	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	4	11	5	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	4	11	5	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS (1 2 3 4 5 6)
							KAKWA A CARDIUM A PROJECT NO 1	0519	175101	40	00	000	001	8.0	104.0	3008	
00	01	33	062	05	60		UNION ESSO KAKWA 1-33-62-5	0519	175101	40	00	000	001			64	108000
00	06	33	062	05	60			0519	175101	40	00	000	001			64	308000
00	09	33	062	05	60			0519	175101	40	00	000	001			64	308000
00	14	33	062	05	60			0519	175101	40	00	000	001			64	308000
00	06	34	062	05	60			0519	175101	40	00	000	001			64	308000
00	09	34	062	05	60		UNION ET AL KAKWA 9-34-62-5	0519	175101	40	00	000	001			64	108000
00	14	34	062	05	60			0519	175101	40	00	000	001			64	308000
00	03	03	063	05	60		UNION ET AL MUSREAU 3-3-63-5	0519	175101	40	00	000	001			64	508000
00	02	04	063	05	60			0519	175101	40	00	000	001			64	308000
00	05	04	063	05	60		UNION ET AL MUSREAU 5-4-63-5	0519	175101	40	00	000	001			64	108000
00	14	04	063	05	60			0519	175101	40	00	000	001			64	308000
00	16	04	063	05	60		UNION ET AL KAKWA 16-4-63-5	0519	175101	40	00	000	001			64	108000
00	02	05	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	05	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	05	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	05	063	05	60		UNION ET AL KAKWA 11-5-63-5	0519	175101	40	00	000	001			64	108000
00	02	06	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	06	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	06	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	06	063	05	62		UNION ESSO MUSREAU 11-6-63-5	0519	175101	40	00	000	001			64	108000
00	02	07	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	07	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	07	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	07	063	05	62		UNION ESSO MUSREAU 11-7-63-5	0519	175101	40	00	000	001			64	108000
00	02	08	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	08	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	08	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	08	063	05	60		UNION ET AL KAKWA 11-8-63-5	0519	175101	40	00	000	001			64	508000
00	02	09	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	09	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	09	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	09	063	05	60		ESSO UNION MUSREAU 11-9-63-5	0519	175101	40	00	000	001			64	108000
00	04	17	063	05	60			0519	175101	40	00	000	001			64	308000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	N80

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	17	063	05	6	0	UNION ET AL KAKWA 12-17-63-5	0519	175101	40	00	000	001			64	108000
00	02	18	063	05	6	0	UNOCAL ET AL KAKWA 2-18-63-5	0519	175101	40	00	000	001			64	108000
00	06	18	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	10	18	063	05	6	2	UNION ESSO MUSREAU 10-18-63-5	0519	175101	40	00	000	001			64	108004
00	14	18	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	09	10	063	06	6	0	UNION ESSO KAKWA 9-10-63-6	0519	175101	40	00	000	001			64	108000
00	11	11	063	06	6	0	UNION ESSO MUSREAU 11-11-63-6	0519	175101	40	00	000	001			64	108000
00	16	11	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	07	12	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	11	12	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	16	12	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	02	13	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	06	13	063	06	6	2	UNION ESSO MUSREAU 6-13-63-6	0519	175101	40	00	000	001			64	108000
00	02	14	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	11	14	063	06	6	0	UNION RDDO KSKES 11-14-63-6	0519	175101	40	00	000	001				400000
00	06	27	063	06	6	0	ESSO UNION MUSREAU 6-27C-63-6	0519	175101	40	00	000	001				408000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	N80

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	528.0	5840	
02	04	02	05	02	6	4	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108900
02	05	02	05	02	6	4	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	6	4	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	6	4	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	6	4	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	6	4	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	6	4	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	6	4	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	6	4	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	05	02	6	4	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	6	4	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	6	4	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	6	4	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	6	4	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	6	4	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	6	4	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	6	4	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	6	4	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	6	4	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	6	4	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	6	4	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	6	4	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	6	4	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	6	4	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	6	4	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	6	4	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	6	4	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	6	4	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	6	4	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	6	4	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	6	4	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	05	02	6	4	0	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	0	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	0	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	0	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	0	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	0	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	0	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	0	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	0	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	0	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	0	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	0	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	0	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	0	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	0	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	0	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	0	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	0	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	0	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	0	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	0	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	0	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	0	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	0	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	5	0	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	0	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	0	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	0	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
00	02	08	05	02	6	4	0	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02	03	08	05	02	6	4	0	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	0	TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	0	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	0	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	0	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
02	10	08	05	02	6	4	0	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

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EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	26	4	0	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	26	4	2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	26	4	0	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	26	4	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	26	4	0	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	26	4	0	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	26	4	0	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	26	4	0	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	26	4	0	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	26	4	0	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	26	4	0	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	26	4	0	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	05	26	4	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	26	4	0	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	26	4	0	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	26	4	0	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	26	4	0	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	26	4	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	26	4	0	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	26	4	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	26	4	0	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	26	4	0	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	26	4	0	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	26	4	0	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	26	4	0	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	26	4	0	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	26	4	0	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	26	4	0	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	26	4	0	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	16	05	02	6	4	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	4	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	05	16	05	02	6	4	MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	16	05	02	6	4	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	4	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	4	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	4	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	4	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	4	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	4	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00	14	16	05	02	6	4	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	4	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	4	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02	01	17	05	02	6	4	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	4	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	6	4	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	6	4	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	4	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	6	4	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
02	08	17	05	02	6	4	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	6	4	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	6	4	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108000
00	12	17	05	02	6	4	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	4	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	4	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	4	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	6	4	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	4	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	4	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	4	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	4	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	6	4	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	4	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	4	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005
02	09	18	05	02	6	4	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

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EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

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01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	05	02	6	4	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	05	02	6	4	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	05	02	6	4	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	05	02	6	4	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	05	02	6	4	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	05	02	6	4	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	05	02	6	4	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	05	02	6	4	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	05	02	6	4	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	05	02	6	4	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	05	02	6	4	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	05	02	6	4	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	08	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	05	02	6	4	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	05	02	6	4	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	05	02	6	4	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02	12	19	05	02	6	4	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	05	02	6	2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	05	02	6	4	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	05	02	6	4	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	05	02	6	4	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	05	02	6	4	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	05	02	6	4	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	05	02	6	4	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	05	02	6	4	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	05	02	6	4	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	05	02	6	4	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	05	02	6	4	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	05	02	6	4	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02	09	20	05	02	6	4	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	05	02	6	4	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	05	02	6	4	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003
02	12	20	05	02	6	4	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	13	20	05	26	4	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	26	4	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	26	4	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	26	4	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	26	4	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	26	4	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00	03	21	05	26	4	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	26	4	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	26	4	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	26	4	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	26	4	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	26	4	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	26	4	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	05	26	4	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	26	4	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	26	4	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108003
02	12	21	05	26	4	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	26	4	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
03	14	21	05	26	4	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	26	4	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00	16	21	05	26	4	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	26	4	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	26	4	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	26	4	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	26	4	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	26	4	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	26	4	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	26	4	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00	13	22	05	26	4	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02	14	22	05	26	4	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	26	4	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	26	4	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	26	4	0	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	26	4	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005
02	06	26	05	26	4	0	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	10	26	050	26	4	0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	050	26	4	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	050	26	4	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	050	26	4	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	050	26	4	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	050	26	4	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	050	26	4	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	050	26	4	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	050	26	4	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	050	26	4	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	050	26	4	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	050	26	4	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	050	26	4	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	050	26	4	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	050	26	4	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	050	26	4	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	050	26	4	0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	050	26	4	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	050	26	4	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	050	26	4	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	050	26	4	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	050	26	4	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	050	26	4	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	050	26	4	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	050	26	4	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	050	26	4	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	050	26	4	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	050	26	4	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	050	26	4	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	050	26	4	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	050	26	4	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	050	26	4	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	050	26	4	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	050	26	4	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	28	050	26	4	0	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	01	29	050	26	4	0	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	050	26	4	0	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	050	26	4	0	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	050	26	4	2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	050	26	4	0	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	050	26	4	0	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	050	26	4	2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	050	26	4	0	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	050	26	4	0	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	050	26	4	0	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	050	26	4	2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	050	26	4	0	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	050	26	4	0	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	050	26	4	0	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	050	26	4	0	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	050	26	4	0	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	050	26	4	0	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	050	26	4	0	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	050	26	4	0	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	050	26	4	0	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	050	26	4	0	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	050	26	4	0	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02	08	30	050	26	4	0	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	050	26	4	0	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	050	26	4	0	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	050	26	4	0	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	050	26	4	2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	050	26	4	0	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	050	26	4	0	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
02	02	31	050	26	4	0	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	050	26	4	0	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	050	26	4	0	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02	07	31	050	26	4	0	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	050	26	4	0	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004
02	09	31	050	26	4	0	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER NO
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	10	31	050	26	4	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	050	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	050	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	050	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	050	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	050	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	050	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	050	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	050	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	050	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	050	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	050	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	050	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	050	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	050	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	050	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	050	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	050	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	050	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	050	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	050	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	050	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	050	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	050	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	050	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	050	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	050	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108005
02	12	33	050	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	050	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	050	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	050	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	050	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	050	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	050	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003
02	04	34	050	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	05	34	050	26	4	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	050	26	4	0	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	050	26	4	0	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	050	26	4	0	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	050	26	4	0	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	050	26	4	0	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	050	26	4	0	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	050	26	4	0	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	050	26	4	0	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	050	27	4	0	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	050	27	4	0	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	050	27	4	0	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	050	27	4	0	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	050	27	4	0	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	050	27	4	0	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	051	26	4	2	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	051	26	4	2	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	051	26	4	0	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108004
02	04	03	051	26	4	0	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	051	26	4	2	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	051	26	4	2	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	051	26	4	0	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	051	26	4	0	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	051	26	4	0	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	051	26	4	0	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	051	26	4	0	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	051	26	4	0	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	051	26	4	0	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	051	26	4	0	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	051	26	4	0	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	051	26	4	0	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	051	26	4	0	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	051	26	4	0	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	051	26	4	0	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000
02	14	04	051	26	4	0	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	01	05	051	26	4	0	HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	051	26	4	0	HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	051	26	4	0	HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	051	26	4	0	HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	051	26	4	0	IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	051	26	4	0	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	051	26	4	0	IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	051	26	4	0	IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	051	26	4	0	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	051	26	4	0	IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	051	26	4	0	IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	051	26	4	0	IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	051	26	4	0	IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	051	26	4	0	IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	051	26	4	0	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	051	26	4	2	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	051	26	4	0	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	051	26	4	0	IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	051	26	4	0	IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	051	26	4	0	IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	051	26	4	0	IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO
01 AUG 1987	K29

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MANYBERRIES SUNBURST JJ PROJ NO 1	0595	332036	00	00	000	001	8.0	40.0	192	
00	01	01	00	01	01	10	IN ACCORD WITH MISC NO 8619A	0595	332036	00	00	000	000				000000
00	16	11	00	05	05	40	ANDERSON ET AL MANYBERRIES 16-11	0595	332036	00	00	000	001			16	108000
02	16	11	00	05	05	40	ANDERSON ET AL MANYBERRIES 16-11	0595	332036	00	00	000	001			16	108000
00	11	12	00	05	05	40	ANDERSON ET AL MANYB 11-12-5-5	0595	332036	00	00	000	001			32	108100
00	13	12	00	05	05	40	ANDERSON ET AL MANYBERRIES 13-12	0595	332036	00	00	000	001			32	408000
00	03	13	00	05	05	40	ANDERSON ET AL MANYBERRIES 3-13	0595	332036	00	00	000	001			32	108000
00	05	13	00	05	05	40	ANDERSON ET AL MANYBERRIES 5-13	0595	332036	00	00	000	001			32	408000
00	01	14	00	05	05	40	TRICENT ET AL MANYBERRIES 1-14-5-5	0595	332036	00	00	000	001			32	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332036	00	00	000	001

EFFECTIVE DATE	OPER. NO
01 AUG 1987	K29

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST 00 BLOCK NO 1	0595	332041	00	01	000	000	8.0	40.0	544	
00	01	01	00	1	01	0	SPACING IN ACCORD WITH MISC 8602	0595	332041	00	01	000	000				000000
00	06	21	00	5	05	40	SHELL MANYBERRIES 6-21-5-5	0595	332041	00	01	001	000				103004
02	06	21	00	5	05	40	SHELL MANYBERRIES 6-21BQ-5-5	0595	332041	00	01	001	000			64	103000
00	08	21	00	5	05	40	SHELL MANYBERRIES 8-21-5-5	0595	332041	00	01	002	000			64	103000
00	14	21	00	5	05	40	SHELL MANYBERRIES 14-21-5-5	0595	332041	00	01	003	000			64	103000
00	03	28	00	5	05	40	SHELL MANYBERRIES 3-28-5-5	0595	332041	00	01	004	000			32	103004
00	04	28	00	5	05	40	SHELL MANYBERRIES 4-28-5-5(S-4)	0595	332041	00	01	004	000				103004
00	05	28	00	5	05	40	SHELL MANYBERRIES 5-28-5-5	0595	332041	00	01	005	000			32	103004
00	06	28	00	5	05	40	SHELL MANYBERRIES 6-28-5-5	0595	332041	00	01	005	000				103004
00	12	28	00	5	05	40	TRAPPER ET AL MANYBERRIES 12-28	0595	332041	00	C1	006	000			32	103000
00	06	29	00	5	05	40	SHELL MANYBERRIES 6-29-5-5	0595	332041	00	01	007	000			64	103004
00	08	29	00	5	05	40	SHELL MANYBERRIES 8-29-5-5	0595	332041	00	01	008	000			64	103004
02	08	29	00	5	05	40	SHELL MANYBERRIES 8-29BQ-5-5	0595	332041	00	01	008	000				103003
00	11	29	00	5	05	40	SHELL CMB MANYBERRIES 11-29 (S-4)	0595	332041	00	01	009	000				103004
00	14	29	00	5	05	40	SHELL MANYBERRIES 14-29-5-5	0595	332041	00	01	009	000			64	103104
00	16	29	00	5	05	40	SHELL MANYBERRIES 16-29-5-5	0595	332041	00	01	010	000			64	103100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332041	00	01	000	000

EFFECTIVE DATE	OPER NO
01 AUG 1987	T03

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER BASAL QTZ B PRCJ 1	0604	334002	20	00	000	001	9.0	54.0	352	
00	01	01	00	01	01	10	SPACING IN ACCORD WITH MISC. 8604	0604	334002	20	00	000	001				000000
00	12	17	03	9	03	52	BRINK BA MEDICINER 12-17MU-39-3	0604	334002	20	00	000	001			32	108004
00	14	17	03	9	03	50	BRINK BA MEDICINER 14-17-39-3	0604	334002	20	00	000	001			32	408000
00	12	18	03	9	03	52	BRINK ETAL MEDICINER 12-18MU-39-3	0604	334002	20	00	000	001			32	108000
00	13	18	03	9	03	52	SUN MEDR 13-18-39-3	0604	334002	20	00	000	001			16	108000
00	14	18	03	9	03	50	BRINK DEA ET AL MED R 14-18MU-39-3	0604	334002	20	00	000	001			16	108000
00	16	18	03	9	03	50	HB MEDICINER 16-18-39-3	0604	334002	20	00	000	001			32	108000
00	02	19	03	9	03	50	BRINK FARGO MEDICINER 2-19MU-39-3	0604	334002	20	00	000	001			64	408000
00	04	19	03	9	03	52	BRINK FARGO MEDICINER 4-19MU-39-3	0604	334002	20	00	000	001			64	108100
00	02	20	03	9	03	50	HB MEDICINER 2-20-39-3	0604	334002	20	00	000	001			32	108000
00	04	20	03	9	03	50		0604	334002	20	00	000	001			32	308000
02	06	13	03	9	04	52	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	334002	20	00	000	001				408004
00	14	13	03	9	04	52	APACHE BA MEDR IN 14-13MU-39-4	0604	334002	20	00	000	001				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	334002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	054

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	209.0	1280	
00	01	01	00	01	01	10	WELLS FOR CONTROL WELL RATE 22	0604	446003	20	00	000	003				000000
00	06	05	03	9	03	50	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	03	9	03	50	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	12	05	03	9	03	50	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003			32	108000
00	13	05	03	9	03	50	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	06	03	9	03	50	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	108000
00	16	06	03	9	03	50		0604	446003	20	00	000	003			32	308000
00	02	07	03	9	03	50	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	03	9	03	50	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	03	9	03	50	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	14	07	03	9	03	50	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	16	07	03	9	03	52	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003			32	408000
00	02	08	03	9	03	50	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	03	9	03	50	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
00	05	08	03	9	03	50	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	03	9	03	52	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	03	9	03	50	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	03	9	03	50	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
00	14	08	03	9	03	52		0604	446003	20	00	000	003			32	308000
00	02	17	03	9	03	50	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02	03	17	03	9	03	50	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00	04	17	03	9	03	50	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003			32	108000
02	06	17	03	9	03	50	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00	12	17	03	9	03	50	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00	02	18	03	9	03	50	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	03	9	03	50	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	03	9	03	50	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	03	9	03	50	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	03	9	03	50	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	03	9	03	50	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	03	9	03	50	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	03	9	03	50	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	03	9	03	50	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	054

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	18	03	9	03	52	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	03	9	03	52		0604	446003	20	00	000	003			32	308000
00	02	19	03	9	03	52	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	04	19	03	9	03	50	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			64	108000
00	02	13	03	9	04	50		0604	446003	20	00	000	003			32	308000
02	06	13	03	9	04	50	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	03	9	04	50	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	10	13	03	9	04	50		0604	446003	20	00	000	003			32	308000
00	14	13	03	9	04	50	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	16	13	03	9	04	50	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	01	24	03	9	04	50	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108100
00	02	24	03	9	04	50	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108103
00	07	24	03	9	04	50	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	03	9	04	50	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	054

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1016.0	16896	
00	15	26	07	04	5	0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	04	5	0	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	04	5	0	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	34	07	04	5	0	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	04	5	0	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	04	5	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	04	5	0	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	3	0	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	3	0		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	0	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	0	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	0	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	4	2	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	4	0	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	0	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	4	2	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	4	0	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	0	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	4	2	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	4	0	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	0	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	0	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	4	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE: SUBSIDIZING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	12	08	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	1	04	52	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	1	04	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	1	04	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	1	04	52	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	1	04	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	1	04	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	1	04	52	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	14	07	1	04	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	708000
00	13	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	1	04	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	1	04	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	1	04	52	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	1	04	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	1	04	52	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	1	04	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	1	04	52		0615	778001	10	00	000	319				708000
00	10	17	07	1	04	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	1	04	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	1	04	50		0615	778001	10	00	000	319			64	300000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

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01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	07	1	04	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	1	04	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	1	04	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	1	04	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	1	04	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	1	04	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	12	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	1	04	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	1	04	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	1	04	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	1	04	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	1	04	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	1	04	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	1	04	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	1	04	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	1	04	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	1	04	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000

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0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
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01 AUG 1987	045

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	07	1	04	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	1	04	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	1	04	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	1	04	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	1	04	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	1	04	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	1	04	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	1	04	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	1	04	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	1	04	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	1	04	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	1	04	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	1	04	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	1	04	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	1	04	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	1	04	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	1	04	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	1	04	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	1	04	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	1	04	52		0615	778001	10	00	000	319				708000
00	10	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	1	04	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	1	04	52	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1987	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	04	36	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	10	36	07	1	04	50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	1	05	50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	25	07	1	05	50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	26	07	1	05	50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	35	07	1	05	50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	04	36	07	1	05	50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	1	05	52	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	1	05	50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	05	01	07	2	04	50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	2	04	50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	2	04	52	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	07	02	07	2	04	50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	2	04	50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	15	03	07	2	04	50	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	2	04	50	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	2	04	50	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	2	04	50	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	2	04	52	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	2	04	50	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	2	04	50	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	2	04	52	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	2	04	50	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	2	04	50	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	2	04	50	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	45	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	45	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	45	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	45	2	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	45	2	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319				108003
00	12	11	07	20	45	0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	45	0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319			64	108000
00	02	16	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	45	0	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 AUG 1987	045

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01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	18	07	20	45	0	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	04	18	07	20	45	2	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	45	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	02	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	55	0	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	55	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	55	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00	02	10	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	55	0	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	55	0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	55	2	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	55	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	55	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	55	2	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	55	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	608000
00	04	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	55	2	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	07	20	55	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	55	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	55	0		0615	778001	10	00	000	319			64	308000

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0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	01	22	07	20	55	2	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	2	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SCBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108004
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108004
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	04	35	07	2	05	50	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	2	05	52	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	12	35	07	2	05	50	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	2	05	50	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	3	05	50		0615	778001	10	00	000	319			64	308000
00	04	02	07	3	05	50	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	3	05	52	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	3	05	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	3	05	50	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	3	05	50		0615	778001	10	00	000	319			64	308000
00	04	03	07	3	05	50	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	3	05	52	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	3	05	50	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	3	05	50	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	3	05	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	3	05	50	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	3	05	52	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	3	05	50	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	3	05	50		0615	778001	10	00	000	319			64	308000
00	02	05	07	3	05	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	3	05	50	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	3	05	50	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	3	05	50		0615	778001	10	00	000	319			64	308000
00	03	08	07	3	05	50	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	3	05	52	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	3	05	50	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	3	05	50	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	3	05	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	3	05	50	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	3	05	52	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	3	05	50	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	3	05	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	3	05	50	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	3	05	52	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	3	05	50	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000

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0615	778001	10	00	000	319

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00	10	10	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	073	05	5	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	11	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	073	05	5	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	12	11	073	05	5	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	12	16	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	03	17	073	05	5	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	073	05	5	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	073	05	5	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	073	05	5	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	073	05	5	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	073	05	5	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

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							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	840.0	22528	
00	01	01	001	01	1	0	WELLS FOR CONTROL WELL RATE 105	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408000
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
09	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	045

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	070	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	070	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	070	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	070	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	070	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	070	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	07	070	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	070	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	070	03	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	12	08	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	04	09	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	02	17	07	00	3	5	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001				64	108000
00	04	17	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	10	17	07	00	3	5	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001				64	108000
00	12	17	07	00	3	5	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001				64	408000
00	02	18	07	00	3	5	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001				64	108000
00	04	18	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	10	18	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	12	18	07	00	3	5	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001				64	108000
00	02	19	07	00	3	5	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001				64	108004
00	04	19	07	00	3	5	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001				64	108000
00	12	19	07	00	3	5	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001				64	108004
00	15	19	07	00	3	5	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001				64	108000
00	02	20	07	00	3	5	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001				64	108000
00	04	20	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	10	29	07	00	3	5	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001				64	108004
00	12	29	07	00	3	5	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001				64	108004
00	02	30	07	00	3	5	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001				64	108000
00	04	30	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	10	30	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	12	30	07	00	3	5	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001				64	108000
00	01	31	07	00	3	5	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001				64	108004
00	04	31	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	10	31	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	12	31	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	04	32	07	00	3	5		0615	778001	20	00	000	001				64	308000
00	12	32	07	00	3	5	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001				64	408000
00	02	01	07	00	4	5		0615	778001	20	00	000	001				64	308000
00	10	01	07	00	4	5	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001				64	108004
00	02	12	07	00	4	5		0615	778001	20	00	000	001				64	308000
00	04	12	07	00	4	5		0615	778001	20	00	000	001				64	308000
00	10	12	07	00	4	5	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001				64	408000
00	12	12	07	00	4	5		0615	778001	20	00	000	001				64	308000

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

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EFFECTIVE DATE	OPER. NO
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	108004
00	02	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	36	07	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 AUG 1987	045

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

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Energy Resources Conservation Board
640 Fifth Avenue SW
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UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	1	03	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	1	03	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	1	03	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	1	03	50	CHEVRON SCBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	1	03	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	1	03	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	1	03	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	1	03	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	03	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	03	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	1	03	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	03	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	1	04	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	W	E											
00	04	13	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	071	04	5	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	12	13	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	14	071	04	5	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	18	071	04	5	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	19	071	04	5	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	26	071	04	5	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	071	04	5	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	33	071	04	5	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	071	04	5	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	071	04	5	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	071	04	5	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	34	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	35	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	35	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	35	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	16	12	071	05	5	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	071	05	5	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	24	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	071	05	5	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	26	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	16	34	071	05	5	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	072	03	5	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	072	04	5	0		0615	778001	20	00	000	001			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

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EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108004
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	11	17	07	20	45	0	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	45	2	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

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EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	108100
00	04	22	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	55	0		0615	778001	20	00	000	001			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

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EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	20	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	27	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	55	0	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
00	10	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	55	0	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	045

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108000
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108003
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	045

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PSU NO 205	0644	778001	00	00	205	000	8.0	SP004	128	
0002	20	08	10	85	0			0644	778001	00	00	205	000			64	300000
0010	20	08	10	85	2		ARCO ET AL NIPISI 10-20MU-81-8	0644	778001	00	00	205	000			64	132004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	00	00	205	000

EFFECTIVE DATE	OPER. NO
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 229	0644	778001	10	00	000	229	8.0	848.0	8640	
00	02	23	07	80	85	0	AMOCO UNIT #274 NIPISI 2-23-78-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	80	85	0	AMOCO UNIT NO 245 NIPISI 4-23-78-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	80	85	0	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229			64	408000
00	10	23	07	80	85	2	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229				708000
00	12	23	07	80	85	0	AMOCO UNIT #246 NIPISI	0644	778001	10	00	000	229			64	108000
00	04	24	07	80	85	0	AMOCO UNIT NO 301 NIPISI 4-24-78-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	80	85	0	SHELL ET AL NIPISI 12-24-78-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	80	85	0	AMOCO UNIT #303 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	25	07	80	85	0	AMOCO UNIT NO 304 NIPISI 12-25	0644	778001	10	00	000	229			64	108000
00	02	26	07	80	85	0	AMOCO UNIT #276 NIPISI 2-26-78-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	80	85	0	AMOCO UNIT 247 NIPISI 4-26-78-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	80	85	0	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229			64	408000
00	10	26	07	80	85	2	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229				708000
00	12	26	07	80	85	0	AMOCO UNIT 248 NIPISI 12-26-78-8	0644	778001	10	00	000	229			64	108000
00	02	27	07	80	85	0	AMOCO UNIT 212 NIPISI 2-27-78-8	0644	778001	10	00	000	229			64	108000
00	04	27	07	80	85	0	AMOCO UNIT 176 NIPISI 4-27-78-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	80	85	0	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229			64	408000
00	10	27	07	80	85	2	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229				708000
00	12	27	07	80	85	0	AMOCO UNIT 177 NIPISI 12-27-78-8	0644	778001	10	00	000	229			64	108000
00	02	34	07	80	85	0	AMOCO UNIT 214 NIPISI 2-34-78-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	80	85	0	SHELL ET AL NIPISI 4-34-78-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	80	85	0	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229			64	408000
00	10	34	07	80	85	2	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229				708000
00	12	34	07	80	85	0	AMOCO UNIT 179 NIPISI 12-34-78-8	0644	778001	10	00	000	229			64	108000
00	02	35	07	80	85	0	AMOCO UNIT 278 NIPISI 2-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	80	85	0	AMOCO UNIT 249 NIPISI 4-35-78-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	80	85	0	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229			64	408000
00	10	35	07	80	85	2	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229				708000
00	13	35	07	80	85	0	AMOCO UNIT 250 NIPISI 13-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	80	85	0	AMOCO UNIT 305 NIPISI 4-36-78-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	80	85	0	AMOCO UNIT #306 NIPISI 12-36-78-8	0644	778001	10	00	000	229			64	108000
00	02	01	07	90	85	0	TEXACO TEXCAN NIPISI 2-1-79-8	0644	778001	10	00	000	229			64	108000
00	04	01	07	90	85	0	AMOCO UNIT 307 NIPISI 4-1-78-8	0644	778001	10	00	000	229			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	01	07	90	8	50	AMOCO UNIT 331 NIPISI 10-1-79-8	0644	778001	10	00	000	229			64	108000
00	12	01	07	90	8	50	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229			64	408000
00	12	01	07	90	8	52	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229				708000
00	02	02	07	90	8	50	AMOCO UNIT NIPISI 2-2-79-8	0644	778001	10	00	000	229			64	108000
00	04	02	07	90	8	50	AMOCO UNIT 251 NIPISI 4-2-79-8	0644	778001	10	00	000	229			64	108000
00	10	02	07	90	8	50	TEXACO TEXCAN NIPISI 10-2-79-8	0644	778001	10	00	000	229			64	108000
00	12	02	07	90	8	50	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229			64	408000
00	12	02	07	90	8	52	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229				708000
00	02	03	07	90	8	50	AMOCO UNIT 216 NIPISI 2-3-79-8	0644	778001	10	00	000	229			64	108000
00	10	03	07	90	8	50	TEXACO TEXCAN NIPISI 10-3-79-8	0644	778001	10	00	000	229			64	108000
00	02	10	07	90	8	50	TEXACO TEXCAN NIPISI 2-10-79-8	0644	778001	10	00	000	229			64	108000
00	10	10	07	90	8	50	AMOCO UNIT 219 NIPISI 10-10-79-8	0644	778001	10	00	000	229			64	108000
00	02	11	07	90	8	50	AMOCO UNIT 282 NIPISI 2-11-79-8	0644	778001	10	00	000	229			64	108000
00	04	11	07	90	8	50	AMOCO UNIT 253 NIPISI 4-11-79-8	0644	778001	10	00	000	229			64	108000
00	10	11	07	90	8	50	AMOCO UNIT 283 NIPISI 10-11-79-8	0644	778001	10	00	000	229			64	108000
00	12	11	07	90	8	50	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229			64	408000
00	12	11	07	90	8	52	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229				708000
00	02	12	07	90	8	50	TEXACO TEXCAN NIPISI 2-12-79-8	0644	778001	10	00	000	229			64	108004
00	04	12	07	90	8	50	AMOCO UNIT 309 NIPISI 4-12-79-8	0644	778001	10	00	000	229			64	108000
00	10	12	07	90	8	50	AMOCO UNIT #333 NIPISI 10-12-79-8	0644	778001	10	00	000	229			64	108000
00	12	12	07	90	8	50	AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229			64	408000
00	12	12	07	90	8	52	AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229				708000
00	04	13	07	90	8	50	SHELL ET AL NIPISI 4-13-79-8	0644	778001	10	00	000	229			64	108000
00	08	13	07	90	8	50	HAMILTON UNO-TEX E UTIK 8-13-79-8	0644	778001	10	00	000	229			64	108000
00	10	13	07	90	8	50	AMOCO UNIT 335 NIPISI 10-13-79-8	0644	778001	10	00	000	229			64	108000
00	12	13	07	90	8	50	AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229			64	408000
00	12	13	07	90	8	52	AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229				708003
00	02	14	07	90	8	50	AMOCO NIPISI #284	0644	778001	10	00	000	229			64	108000
00	04	14	07	90	8	50	SHELL ET AL NIPISI 4-14-79-8	0644	778001	10	00	000	229			64	108000
00	10	14	07	90	8	50	AMOCO UNIT NIPISI 10-14-79-8	0644	778001	10	00	000	229			64	108000
00	12	14	07	90	8	50	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229			64	408000
00	12	14	07	90	8	52	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229				708000
00	02	15	07	90	8	50	TEXACO TEXCAN NIPISI 2-15-79-8	0644	778001	10	00	000	229			64	108000
00	10	15	07	90	8	50	TEXACO TEXCAN NIPISI 10-15-79-8	0644	778001	10	00	000	229			64	108000
00	12	15	07	90	8	50		0644	778001	10	00	000	229			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	07	90	85	0		0644	778001	10	00	000	229			64	308000
00	02	21	07	90	85	0	SHELL ET AL NIPISI 2-21-79-8	0644	778001	10	00	000	229			64	108000
00	10	21	07	90	85	0	AMOCO UNIT 152 NIPISI 10-21-79-8	0644	778001	10	00	000	229			64	108000
00	02	22	07	90	85	0	AMOCO UNIT 222 NIPISI 2-22-79-8	0644	778001	10	00	000	229			64	108000
00	04	22	07	90	85	0	AMOCO UNIT #186 NIPISI 4-22-79-8	0644	778001	10	00	000	229			64	108000
00	10	22	07	90	85	0	TEXACO TEXCAN 10-22-79-8	0644	778001	10	00	000	229			64	108000
00	12	22	07	90	85	0	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229			64	408000
00	12	22	07	90	85	2	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229				708000
00	02	23	07	90	85	0	AMOCO UNIT NIPISI 2-23-79-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	90	85	0	SHELL ET AL NIPISI 4-23-79-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	90	85	0	TEXACO TEXCAN NIPISI 10-23-79-8	0644	778001	10	00	000	229			64	108000
00	12	23	07	90	85	0	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229			64	408000
00	12	23	07	90	85	2	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229				708000
00	02	24	07	90	85	0	AMOCO UNIT 336 NIPISI 2-24-79-8	0644	778001	10	00	000	229			64	108000
00	04	24	07	90	85	0	SHELL ET AL NIPISI 4-24-79-8	0644	778001	10	00	000	229			64	108000
00	10	24	07	90	85	0	TEXACO TEXCAN NIPISI 10-24-79-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	90	85	0	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229			64	408000
00	12	24	07	90	85	2	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229				708000
00	02	25	07	90	85	0	HAMILTON ET AL NIPISI 2-25-79-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	90	85	0	AMOCO NIPISI #315	0644	778001	10	00	000	229			64	108000
00	10	25	07	90	85	0	AMOCO UNIT 339 NIPISI 10-25-79-8	0644	778001	10	00	000	229			64	108000
00	12	25	07	90	85	0	SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229			64	408000
02	12	25	07	90	85	0	AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229				408000
02	12	25	07	90	85	2	AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229				708000
00	02	26	07	90	85	0	AMOCO UNIT 288 NIPISI 2-26-79-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	90	85	0	HAMILTON ET AL NIPISI 4-26-79-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	90	85	0	AMOCO UNIT #289 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	26	07	90	85	0	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229			64	408000
00	12	26	07	90	85	2	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229				708000
00	02	27	07	90	85	0	AMOCO UNIT 224 NIPISI 2-27	0644	778001	10	00	000	229			64	108000
00	04	27	07	90	85	0	AMOCO UNIT 188 NIPISI 4-27-79-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	90	85	0	SHELL ET AL NIPISI 10-27-79-8	0644	778001	10	00	000	229			64	108000
00	12	27	07	90	85	0	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				408000
00	12	27	07	90	85	2	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				708000
00	13	27	07	90	85	0	AMOCO NIPISI #689 13-27-79-8	0644	778001	10	00	000	229			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD	TOTAL PROD AREA AREA	* WELL STATUS 1 2 3 4 5 6
00	02	28	07	90	8	50	HAMILTON SORC NIPISI 2-28-79-8	0644	778001	10	00	000	229				64	108000
00	04	28	07	90	8	50	AMOCO UNIT 121 NIPISI 4-28-79-8	0644	778001	10	00	000	229				64	108000
00	10	28	07	90	8	50	SHELL ET AL NIPISI 10-28-79-8	0644	778001	10	00	000	229				64	108000
00	12	28	07	90	8	50	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229				64	408000
00	12	28	07	90	8	52	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229					708000
00	02	29	07	90	8	50	HAMILTON NIPISI 2-29-79-8	0644	778001	10	00	000	229				64	108000
00	10	29	07	90	8	50	AMOCO UNIT 99 NIPISI 10-29-79-8	0644	778001	10	00	000	229				64	108000
00	02	32	07	90	8	50	SHELL ETAL NIPISI 2-32-79-8	0644	778001	10	00	000	229				64	108000
00	10	32	07	90	8	50	AMOCO UNIT 101 NIPISI 10-32-79-8	0644	778001	10	00	000	229				64	108000
00	02	33	07	90	8	50	AMOCO UNIT 155 NIPISI 2-33-79-8	0644	778001	10	00	000	229				64	108000
00	04	33	07	90	8	50	AMOCO UNIT #123 NIPISI 4-33-79-8	0644	778001	10	00	000	229				64	108000
00	10	33	07	90	8	50	AMOCO UNIT 156 NIPISI 10-33-79-8	0644	778001	10	00	000	229				64	108000
00	12	33	07	90	8	50	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229				64	408000
00	12	33	07	90	8	52	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229					708000
00	02	34	07	90	8	50	AMOCO UNIT 226 NIPISI 2-34-79-8	0644	778001	10	00	000	229				64	108000
00	04	34	07	90	8	50	AMOCO UNIT NO 190 NIPISI 4-34-79-8	0644	778001	10	00	000	229				64	108000
00	10	34	07	90	8	50	AMOCO UNIT 227 NIPISI 10-34-79-8	0644	778001	10	00	000	229				64	108000
00	12	34	07	90	8	50	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229				64	408000
00	12	34	07	90	8	52	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229					708000
00	02	35	07	90	8	50	AMOCO UNIT #290 NIPISI 2-35-79-8	0644	778001	10	00	000	229				64	108000
00	04	35	07	90	8	50	AMOCO UNIT 261 NIPISI 4-35-79-8	0644	778001	10	00	000	229				64	108000
00	10	35	07	90	8	50	AMOCO UNIT #291 NIPISI 10-35-79-8	0644	778001	10	00	000	229				64	108000
00	12	35	07	90	8	50	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229				64	408000
00	12	35	07	90	8	52	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229					708000
00	02	36	07	90	8	50	AMOCO UNIT #340 NIPISI 2-36-79-8	0644	778001	10	00	000	229				64	108000
00	04	36	07	90	8	50	AMOCO UNIT 317 NIPISI 4-36-79-8	0644	778001	10	00	000	229				64	108000
00	10	36	07	90	8	50	AMOCO UNIT 341 NIPISI 10-36-79-8	0644	778001	10	00	000	229				64	108000
00	12	36	07	90	8	50	SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229				64	408000
02	12	36	07	90	8	50	AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229					408000
02	12	36	07	90	8	52	AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229					708000
00	02	01	08	00	8	50	AMOCO UNIT 342 NIPISI 2-1-80-8	0644	778001	10	00	000	229				64	108000
00	04	01	08	00	8	50	AMOCO NIPISI #319 4-1-80-8	0644	778001	10	00	000	229				64	108000
02	10	01	08	00	8	50	AMOCO UNIT 343 NIPISI 10-1-80-8	0644	778001	10	00	000	229				64	108000
00	12	01	08	00	8	50	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229				64	408000
00	12	01	08	00	8	52	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229					708000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	02	08	00	85	0	AMOCO UNIT # 292 NIPISI 2-2-80-8	0644	778001	10	00	000	229			64	108000
00	04	02	08	00	85	0	SHELL ET AL NIPISI 4-2-80-8	0644	778001	10	00	000	229			64	108000
00	10	02	08	00	85	0	AMOCO UNIT #293 NIPISI 10-2-80-8	0644	778001	10	00	000	229			64	108000
00	12	02	08	00	85	0	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229			64	408000
00	12	02	08	00	85	2	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229				708000
00	02	03	08	00	85	0	AMOCO UNIT #228 NIPISI 2-3-80-8	0644	778001	10	00	000	229			64	108000
00	04	03	08	00	85	0	AMOCO UNIT 192 NIPISI 4-3-80-8	0644	778001	10	00	000	229			64	108000
00	10	03	08	00	85	0	AMOCO UNIT 229 NIPISI 10-3-80-8	0644	778001	10	00	000	229			64	108000
00	12	03	08	00	85	0	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229			64	408000
00	12	03	08	00	85	2	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229				708000
00	02	04	08	00	85	0	SHELL ET AL NIPISI 2-4-80-8	0644	778001	10	00	000	229			64	108000
00	04	04	08	00	85	0	AMOCO UNIT 125 NIPISI 4-4-80-8	0644	778001	10	00	000	229			64	108000
00	09	04	08	00	85	0	AMOCO UNIT 158 NIPISI 9-4-80-8	0644	778001	10	00	000	229			64	108000
00	11	04	08	00	85	0	AMOCO NIPISI WELL #126 11-4-80-8	0644	778001	10	00	000	229			64	408000
00	11	04	08	00	85	2	AMOCO NIPSIS WELL #126 11-4-80-8	0644	778001	10	00	000	229				708000
00	02	05	08	00	85	0	AMOCO UNIT 102 NIPISI 2-5-80-8	0644	778001	10	00	000	229			64	108000
00	09	05	08	00	85	0	AMOCO UNIT 103 NIPISI 9-5-80-8	0644	778001	10	00	000	229			64	108000
00	02	08	08	00	85	0	AMOCO UNIT 104 NIPISI 2-8-80-8	0644	778001	10	00	000	229			64	108000
00	02	09	08	00	85	0	AMOCO UNIT #159 NIPISI 2-9-80-8	0644	778001	10	00	000	229			64	108000
00	03	09	08	00	85	0	AMOCO UNIT 127 NIPISI 3-9-80-8	0644	778001	10	00	000	229			64	108000
00	02	10	08	00	85	0	AMOCO UNIT #230 NIPISI 2-10-80-8	0644	778001	10	00	000	229			64	108000
00	04	10	08	00	85	0	HAMILTON SOBC NIPISI 4-10-80-8	0644	778001	10	00	000	229			64	108000
00	02	11	08	00	85	0	AMOCO UNIT #294 NIPISI 2-11-80-8	0644	778001	10	00	000	229			64	108000
00	04	11	08	00	85	0	HAMILTON ET AL NIPISI 4-11-80-8	0644	778001	10	00	000	229			64	108000
00	02	12	08	00	85	0	AMOCO UNIT NIPISI 2-12-80-8	0644	778001	10	00	000	229			64	108000
00	04	12	08	00	85	0	HAMILTON ET AL NIPISI 4-12-80-8	0644	778001	10	00	000	229			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	552.0	19136	
00	01	01	00	01	01	10	WELLS FOR CONTROL WELL RATE 69	0644	778001	20	00	000	001				000000
00	04	31	07	80	75	0	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	75	0		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	75	0	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	07	80	85	0	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	85	0	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	85	0	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	85	0	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	85	0	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	85	0	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	85	0	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	85	0	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	85	0	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	85	0	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00	10	36	07	80	85	0	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	75	0	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	75	0	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	75	0	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	75	0	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	75	0	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	75	0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY			
00	10	07	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	12	07	07	9	07	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	9	07	50	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	9	07	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	02	17	07	9	07	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	07	9	07	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	9	07	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	9	07	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	9	07	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	9	07	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	9	07	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	9	07	50	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	9	07	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	9	07	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	9	07	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	9	07	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	04	30	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	9	07	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	9	07	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	9	07	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	9	07	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	9	07	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09	12	32	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	9	08	50		0644	778001	20	00	000	001			64	308000
00	12	03	07	9	08	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	9	08	50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 04 079 08 50	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004
00 02 09 079 08 50	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00 10 09 079 08 50		0644	778001	20	00	000	001			64	308000
00 04 10 079 08 50		0644	778001	20	00	000	001			64	308000
00 12 10 079 08 50		0644	778001	20	00	000	001			64	308000
00 04 15 079 08 50		0644	778001	20	00	000	001			64	308000
00 02 16 079 08 50	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00 12 16 079 08 50		0644	778001	20	00	000	001			64	308000
00 10 19 079 08 50		0644	778001	20	00	000	001			64	308000
00 12 19 079 08 50	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00 02 20 079 08 50		0644	778001	20	00	000	001			64	308000
00 06 20 079 08 50	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00 10 20 079 08 50		0644	778001	20	00	000	001			64	308000
00 12 20 079 08 50		0644	778001	20	00	000	001			64	308000
00 04 21 079 08 50		0644	778001	20	00	000	001			64	308000
00 12 21 079 08 50	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00 04 29 079 08 50		0644	778001	20	00	000	001			64	308000
00 02 30 079 08 50	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00 16 31 079 08 50	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00 04 32 079 08 50	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00 12 32 079 08 50	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00 06 25 079 09 50	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09 04 05 080 07 50		0644	778001	20	00	000	001			64	308000
00 10 05 080 07 50	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00 12 05 080 07 50	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00 02 06 080 07 50		0644	778001	20	00	000	001			64	308000
00 04 06 080 07 50		0644	778001	20	00	000	001			64	308000
00 10 06 080 07 50	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00 12 06 080 07 50	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00 02 07 080 07 50		0644	778001	20	00	000	001			64	308000
00 04 07 080 07 50		0644	778001	20	00	000	001			64	308000
00 10 07 080 07 50	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00 12 07 080 07 50	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00 12 17 080 07 50	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00 02 18 080 07 50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	18	08	07	5	0	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004
00	10	18	08	07	5	0	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	07	5	0	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	07	5	0		0644	778001	20	00	000	001			64	308000
00	07	19	08	07	5	0	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	07	5	0	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	07	5	0	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	07	5	0		0644	778001	20	00	000	001			64	308000
00	11	05	08	08	5	0	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001				408000
00	10	07	08	08	5	0	HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	20	00	000	001			448	108000
00	11	08	08	08	5	0	AMOCO UNIT 87 NIPISI 14-8-80-8	0644	778001	20	00	000	001			128	108000
00	10	09	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	08	5	0	HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	20	00	000	001			128	108000
00	10	10	08	08	5	0	PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	20	00	000	001			64	108004
00	12	10	08	08	5	0	AMOCO UNIT NIPISI 12-10-80-8	0644	778001	20	00	000	001			64	408000
00	10	11	08	08	5	0	PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	08	5	0	AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	20	00	000	001			64	408000
00	10	12	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	12	08	08	5	0	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	13	08	08	5	0	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	08	08	5	0	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	14	08	08	5	0	AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	08	5	0	PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	20	00	000	001			64	108000
00	10	14	08	08	5	0	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	108000
00	12	14	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	15	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	08	5	0	HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	20	00	000	001			64	108000
00	10	15	08	08	5	0	PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	20	00	000	001			64	108000
00	12	15	08	08	5	0	PAN-AM ET AL 2 NIPISI HW 12-15-80-8	0644	778001	20	00	000	001			64	408000
00	02	16	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	16	08	08	5	0	AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	20	00	000	001			64	108000
00	10	16	08	08	5	0	PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	20	00	000	001			64	108004
00	12	16	08	08	5	0	HAMILTON NIPISI 12-16-80-8	0644	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	17	080	08	5	0	AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	20	00	000	001			64	108000
00	03	17	080	08	5	0	AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	20	00	000	001			64	108000
00	10	17	080	08	5	0	MOBIL NW NIPISI 10-17-80-8	0644	778001	20	00	000	001				108005
02	10	17	080	08	5	0	AMOCO UNIT NO 107A NIPISI	0644	778001	20	00	000	001			64	108000
00	12	17	080	08	5	0	PA AM E-1 NIPISI 12-17-80-8	0644	778001	20	00	000	001			64	108000
00	02	18	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	18	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	18	080	08	5	0	AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	20	00	000	001			64	108004
00	12	18	080	08	5	0	MOBIL NW NIPISI 12-18-80-8	0644	778001	20	00	000	001			64	408000
00	02	19	080	08	5	0	AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	20	00	000	001			64	108000
00	04	19	080	08	5	0	AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	20	00	000	001			64	108000
00	10	19	080	08	5	0	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	20	00	000	001			64	108004
00	12	19	080	08	5	0	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	02	20	080	08	5	0	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	20	00	000	001			64	108000
00	04	20	080	08	5	0	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	20	00	000	001			64	108000
00	10	20	080	08	5	0	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	20	00	000	001			64	108000
00	12	20	080	08	5	0	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	20	00	000	001			64	408000
00	02	21	080	08	5	0	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	20	00	000	001			64	108000
00	04	21	080	08	5	0	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	20	00	000	001			64	108000
00	10	21	080	08	5	0	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	20	00	000	001			64	108000
00	12	21	080	08	5	0	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	20	00	000	001			64	408000
00	02	22	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	22	080	08	5	0	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	20	00	000	001			64	108004
00	10	22	080	08	5	0	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108004
00	12	22	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	23	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	23	080	08	5	0	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	080	08	5	0	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	24	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	24	080	08	5	0	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	080	08	5	0	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	25	080	08	5	0	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	080	08	5	0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	08	00	8	50	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001				64	108000
00	10	27	08	00	8	50	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001				64	108004
00	12	27	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	02	28	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	04	28	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	10	28	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	12	28	08	00	8	50	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001				64	408000
00	02	29	08	00	8	50	AMOCO NIPISI 110	0644	778001	20	00	000	001				64	108000
00	04	29	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	10	29	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	12	29	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	02	30	08	00	8	50	MOBIL NIPISI 2-30-80-8	0644	778001	20	00	000	001				64	408000
00	04	30	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	10	30	08	00	8	50	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001				64	108904
00	02	32	08	00	8	50	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001				64	108000
00	04	32	08	00	8	50	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001				64	108900
00	10	32	08	00	8	50	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001				64	108000
00	12	32	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	02	33	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	04	33	08	00	8	50	AMOCO NIPISI #135	0644	778001	20	00	000	001				64	108000
00	10	33	08	00	8	50	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001				64	108000
00	12	33	08	00	8	50	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001				64	408000
00	02	34	08	00	8	50		0644	778001	20	00	000	001				64	308000
00	04	34	08	00	8	50	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001				64	108004
00	10	34	08	00	8	50	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001				64	108004
00	12	34	08	00	8	50	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001				64	408000
00	15	01	08	09	5	50	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001				256	408000
00	10	12	08	09	5	50	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	20	00	000	001				64	108000
00	02	13	08	09	5	50		0644	778001	20	00	000	001				64	308000
00	04	13	08	09	5	50	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001				64	108005
00	10	13	08	09	5	50		0644	778001	20	00	000	001				64	308000
00	12	13	08	09	5	50		0644	778001	20	00	000	001				64	308000
00	02	14	08	09	5	50		0644	778001	20	00	000	001				64	308000
00	10	14	08	09	5	50	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001				64	108004
00	12	14	08	09	5	50		0644	778001	20	00	000	001				64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

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EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00101508009 50		0644	778001	20	00	000	001			64	308000
00121508009 50		0644	778001	20	00	000	001			64	308000
00021608009 50	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00101608009 50		0644	778001	20	00	000	001			64	308000
00141608009 50	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108004
00101708009 50	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00121708009 50	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00122108009 50	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00022208009 50		0644	778001	20	00	000	001			64	308000
00042208009 50	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00102208009 50		0644	778001	20	00	000	001			64	308000
00122208009 50	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00022308009 50		0644	778001	20	00	000	001			64	308000
00042308009 50	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004
00102308009 50	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00122308009 50		0644	778001	20	00	000	001			64	308000
00022408009 50	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	20	00	000	001			64	108000
00042408009 50	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	108000
00102408009 50		0644	778001	20	00	000	001			64	308000
00122408009 50		0644	778001	20	00	000	001			64	308000
00022508009 50		0644	778001	20	00	000	001			64	308000
00042508009 50	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00102508009 50	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00122508009 50		0644	778001	20	00	000	001			64	308000
00022608009 50		0644	778001	20	00	000	001			64	308000
00102608009 50		0644	778001	20	00	000	001			64	308000
00022708009 50	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00042708009 50		0644	778001	20	00	000	001			64	308000
00122708009 50	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00103408009 50		0644	778001	20	00	000	001			64	308000
00023508009 50	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00043508009 50	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00103508009 50		0644	778001	20	00	000	001			64	308000
00123508009 50	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00023608009 50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	080	09	5	0	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00	10	36	080	09	5	0	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	080	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	03	081	08	5	0	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	081	08	5	0	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00	10	03	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	03	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	04	081	08	5	0	AMOCO UNIT 169 NIPISI 2-4-81-8	0644	778001	20	00	000	001			64	108004
00	04	04	081	08	5	0	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	04	081	08	5	0	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	081	08	5	0	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	05	081	08	5	0	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	081	08	5	2		0644	778001	20	00	000	001			64	308000
00	02	08	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	08	081	08	5	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	09	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	09	081	08	5	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	09	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	10	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	10	081	08	5	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	10	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	11	081	08	5	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	081	08	5	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	081	08	5	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	15	081	08	5	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	02	16	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	16	081	08	5	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	02	17	081	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	18	081	08	5	0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	18	081	08	5	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108004
00	02	01	081	09	5	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	081	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	02	081	09	5	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	060

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER C PROJECT NO 1	0685	126003	20	00	000	001	8.0	136.0	1600	
00	01	01	00	01	10		WELLS FOR CONTROL WELL RATE 17	0685	126003	20	00	000	001				000000
00	06	31	047	02	50		BERRY WHITEHALL KEY PEM 6-31-47-2	0685	126003	20	00	000	001			64	408000
00	12	31	047	02	50		ASHLAND C UNIT PEM 12-31-47-2	0685	126003	20	00	000	001			64	108900
00	14	31	047	02	50		WHITEHALL ET AL KEY PEM 14-31-47-2	0685	126003	20	00	000	001				408000
00	14	35	047	03	50		W M W ET AL KEY PEM 14-35-47-3	0685	126003	20	00	000	001			64	408000
00	16	35	047	03	50		WHITEHALL ET AL KEY PEM 16-35-47-3	0685	126003	20	00	000	001			64	408000
00	06	36	047	03	50		BERRY WHITEHALL KEY PEM 6-36-47-3	0685	126003	20	00	000	001			64	408000
00	08	36	047	03	50		BERRY WHITEHALL KEY PEM 8-36-47-3	0685	126003	20	00	000	001			64	408000
00	10	36	047	03	50		ASHLAND C UNIT PEM 10-36-47-3	0685	126003	20	00	000	001			64	108000
00	12	36	047	03	50		ASHLAND C UNIT PEM 12-36-47-3	0685	126003	20	00	000	001			64	108000
00	14	36	047	03	50		WHITEHALL ET AL KEY PEM 14-36-47-3	0685	126003	20	00	000	001				408000
00	16	36	047	03	50		WHITEHALL ET AL KEY PEM 16-36-47-3	0685	126003	20	00	000	001				408000
00	04	06	048	02	50		ASHLAND C UNIT PEM 4-6-48-2	0685	126003	20	00	000	001			64	108900
00	06	06	048	02	50		WHITEHALL ET AL KEY PEM 6-6-48-2	0685	126003	20	00	000	001				408000
00	02	01	048	03	50		ASHLAND C UNIT PEM 2-1-48-3	0685	126003	20	00	000	001			64	108900
00	04	01	048	03	50		ASHLAND C UNIT PEM 4-1-48-3	0685	126003	20	00	000	001			64	108000
00	06	01	048	03	50		WHITEHALL ET AL WARBURG 6-1-48-3	0685	126003	20	00	000	001				408000
00	08	01	048	03	50		WHITEHALL ET AL WARBURG 8-1-48-3	0685	126003	20	00	000	001				408000
00	10	01	048	03	50		ASHLAND C UNIT PEM 10-1-48-3	0685	126003	20	00	000	001			64	108100
00	12	01	048	03	50		ASHLAND C UNIT PEM 12-1-48-3	0685	126003	20	00	000	001			64	108000
00	14	01	048	03	50		WHITEHALL ET AL KEY PEM 14-1-48-3	0685	126003	20	00	000	001				408000
02	16	01	048	03	50		WHITEHALL ET AL KEY PEM 16-1BR-48-3	0685	126003	20	00	000	001				408000
00	02	02	048	03	50		ASHLAND C UNIT PEM 2-2-48-3	0685	126003	20	00	000	001			64	108000
00	08	02	048	03	50		WHITEHALL ET AL KEY PEM 8-2-48-3	0685	126003	20	00	000	001				408000
00	10	02	048	03	50		ASHLAND C UNIT PEM 10-2-48-3	0685	126003	20	00	000	001			64	108000
00	14	02	048	03	50		WHITEHALL ET AL KEY PEM 14-2-48-3	0685	126003	20	00	000	001			64	408000
00	16	02	048	03	50		WHITEHALL ET AL KEY PEM 16-2-48-3	0685	126003	20	00	000	001				408000
00	06	10	048	03	50		WHITEHALL ET AL KEY PEM 6-10-48-3	0685	126003	20	00	000	001			64	408000
00	08	10	048	03	50		WHITEHALL ET AL KEY PEM 8-10BR-48-3	0685	126003	20	00	000	001			64	108100
00	10	10	048	03	50		MUSKETEER C PEMBINA UNIT 10-10-48-3	0685	126003	20	00	000	001			64	108100
02	16	10	048	03	50		WHITEHALL ET AL KEY PEM A16-10-48-3	0685	126003	20	00	000	001				408000
00	02	11	048	03	50		ASHLAND C UNIT PEM 2-11-48-3	0685	126003	20	00	000	001			64	108900
00	04	11	048	03	50		MUSKETEER PEMBINA C UNIT 4-11-48-3	0685	126003	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	064

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	06	11	048	03	5	0	ASHLAND C UNIT PE 2/6-11-48-3	0685	126003	20	00	000	001				408000
00	08	11	048	03	5	0	ASHLAND C UNIT PEM 8-11-48-3	0685	126003	20	00	000	001				108903
00	10	11	048	03	5	0	ASHLAND C UNIT PEM 10-11-48-3	0685	126003	20	00	000	001			64	108104
00	12	11	048	03	5	0	ASHLAND C UNIT PEM 12-11-48-3	0685	126003	20	00	000	001			64	108000
00	14	11	048	03	5	0	CIGOL KEY PEM 14-11-48-3	0685	126003	20	00	000	001				408000
02	16	11	048	03	5	0	CIGOL KEY PEM 16-11BR-48-3	0685	126003	20	00	000	001				408000
00	02	12	048	03	5	0	ASHLAND C UNIT PEM 2-12-48-3	0685	126003	20	00	000	001			64	108900
00	04	12	048	03	5	0	WHITEHALL ET AL KEY PEM 4-12-48-3	0685	126003	20	00	000	001			64	108700
02	06	12	048	03	5	0	ASHLAND C UNIT PEM 6-12-48-3	0685	126003	20	00	000	001				408000
00	08	12	048	03	5	0	WHITEHALL ET AL KEY PEM 8-12-48-3	0685	126003	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	064

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF & GGG PROJECT NO 1	0685	126060	20	00	000	001	8.0	80.0	576	
00	01	01	00	01	1	0	SPACING IN ACCORD WITH MISC 8610	0685	126060	20	00	000	001				000000
00	12	25	04	60	2	0	FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108100
00	10	26	04	60	2	0	FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108100
00	16	26	04	60	2	0	BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
00	02	35	04	60	2	0	FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			32	108100
00	03	35	04	60	2	0	FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108100
00	06	35	04	60	2	0	BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
00	08	35	04	60	2	0	BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001			32	108000
00	10	35	04	60	2	0	FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			32	108900
00	11	35	04	60	2	0	FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			64	108900
00	16	35	04	60	2	0	BLUESKY ET AL PEMBINA 16-35-46-2	0685	126060	20	00	000	001			32	408000
00	04	36	04	60	2	0	FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			32	108900
00	06	36	04	60	2	0		0685	126060	20	00	000	001			32	308000
00	08	36	04	60	2	0		0685	126060	20	00	000	001			32	308000
00	12	36	04	60	2	0	FOCUS ET AL PEMBINA 12-36-46-2	0685	126060	20	00	000	001			32	108000
00	02	02	04	70	2	0	FOCUS ET AL PEMBINA 2-2-47-2	0685	126060	20	00	000	001			32	108000
00	08	02	04	70	2	0		0685	126060	20	00	000	001			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	P34

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER DDD PROJ NO 1	0685	126304	20	00	000	001	8.0	40.0	384	
00	06	01	049	12	5	0	NORCEN ET AL PEMBINA 6-1-49-12	0685	126304	20	00	000	001			64	108900
00	12	01	049	12	5	0	NORCEN ET AL WEST PEM 12-1-49-12	0685	126304	20	00	000	001			64	108900
00	16	01	049	12	5	0	NORCEN ET AL WEST PEM 16-1-49-12	0685	126304	20	00	000	001			64	108100
00	02	02	049	12	5	0	NORCEN ET AL WEST PEMBINA 2-2	0685	126304	20	00	000	001			64	408000
00	06	02	049	12	5	0	NORCEN ET AL PEMBINA 6-2-49-12	0685	126304	20	00	000	001				408004
00	16	02	049	12	5	0	NORCEN ET AL WESTPEM 16-2-49-12	0685	126304	20	00	000	001			64	108000
00	02	12	049	12	5	0	NORCEN ET AL WEST PEM 2-12-49-12	0685	126304	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126304	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 AUG 1987	031

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 145	0685	176000	00	CO	000	145	8.0	200.0	1856	
00	12	15	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	14	15	046	07	5	0	GRT PLAINS ET AL D PEM 14-15-46-7	0685	176000	00	00	000	145			32	108900
00	16	16	046	07	5	0	BYSL GR PLS SBD BUCK LK D 16-16	0685	176000	00	00	000	145			32	108900
00	02	20	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	06	20	046	07	5	0	BYSL GR PLS SBD BUCK LK D 6-2C	0685	176000	00	00	000	145			32	108000
00	08	20	046	07	5	0	GT PLAINS ET AL D PEM 8-20-46-7	0685	176000	00	CO	000	145			32	408000
00	10	20	046	07	5	0	NORCEN ET AL D PEMBINA 10-20-46-7	0685	176000	00	00	000	145			32	108000
00	12	20	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	14	20	046	07	5	0	GPD ET AL D PEM IN 14-20-46-7	0685	176000	00	00	000	145			32	408000
00	16	20	046	07	5	0	LEWIS ENGR BUCK LK D PEM 16-20-46-7	0685	176000	00	00	000	145			32	108000
00	02	21	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	04	21	046	07	5	0	NORCEN ET AL PEMBINA 4-21-46-7	0685	176000	00	00	000	145			32	108000
00	06	21	046	07	5	0	LEWIS ENGR BUCK LK D PEM 6-21-46-7	0685	176000	00	00	000	145			32	108000
00	08	21	046	07	5	0	GRT PLNS ETAL D PEM 8-21-46-7	0685	176000	00	00	000	145			32	408000
00	10	21	046	07	5	0	NORCEN ET AL D PEMBINA 10-21-46-7	0685	176000	00	00	000	145			32	108000
00	12	21	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	14	21	046	07	5	0	BYSL GR PLS SBD BUCK LK D NO 14-21	0685	176000	00	00	000	145			32	408000
00	16	21	046	07	5	0	LEWIS ENGR BUCK LK D PEM 16-21-46-7	0685	176000	00	00	000	145			32	108000
00	04	22	046	07	5	0	NORCEN ET AL D PEMBINA 4-22-46-7	0685	176000	00	00	000	145			32	108000
00	06	22	046	07	5	0	GRT PLNS ETAL D PEM 6-22-46-7	0685	176000	00	00	000	145			32	108900
00	12	22	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	14	22	046	07	5	0	GRT PLAINS ET AL D PEM 14-22-46-7	0685	176000	00	00	000	145			32	408000
00	04	27	046	07	5	0	NORCEN ET AL D PEM 4-27	0685	176000	00	00	000	145			32	108000
00	06	27	046	07	5	0	GR PLS BYSL SBD BUCK LK D 6-27	0685	176000	00	00	000	145			32	108900
00	12	27	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	14	27	046	07	5	0	GPD ET AL D PEM IN 14-27-46-7	0685	176000	00	00	000	145			32	408000
00	02	28	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-28	0685	176000	00	CO	000	145			32	408000
00	04	28	046	07	5	0	NORCEN ET AL D PEM 4-28	0685	176000	00	00	000	145			32	108000
00	06	28	046	07	5	0	GR PLS BYSL SBD BUCK LK D 6-28	0685	176000	00	00	000	145			32	108000
00	08	28	046	07	5	0	GP OLS BYSL SBD BUCK LK D 8-28	0685	176000	00	00	000	145			32	408000
00	10	28	046	07	5	0	NORCEN ET AL D PEM 10-28	0685	176000	00	00	000	145			32	108000
00	12	28	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	14	28	046	07	5	0	GR PLS BYSL SBD BUCK LK D 14-28	0685	176000	00	00	000	145			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	145

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	076

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	28	046	07	5	0	GR PLS BYSL SBD BUCK LK D 16-28	0685	176000	00	00	000	145			32	108000
00	02	29	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	04	29	046	07	5	0	NORCEN ET AL D PEM 4-29-46-7	0685	176000	00	00	000	145			32	108000
00	06	29	046	07	5	0	GR PLS BYSL SBD BUCK LAKE D NO 6-29	0685	176000	00	00	000	145			32	108000
00	08	29	046	07	5	0	GPD ET AL D PEM IN 8-29-46-7	0685	176000	00	00	000	145			32	408000
00	10	29	046	07	5	0	NORCEN ET AL D PEM 10-29	0685	176000	00	00	000	145			32	108000
00	12	29	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	14	29	046	07	5	0	GPD ET AL D PEM IN 14-29-46-7	0685	176000	00	00	000	145			32	408000
00	16	29	046	07	5	0	GR PLS BYSL SBD BUCK LK D 16-29	0685	176000	00	00	000	145			32	108000
00	02	30	046	07	5	0	GR PL BAY SBD BUCK LAKE D NO 2-30	0685	176000	00	00	000	145			32	408000
00	08	30	046	07	5	0	GPD ET AL D PEM IN 8-30-46-7	0685	176000	00	00	000	145			32	408000
00	10	30	046	07	5	0	NORCEN ET AL D PEM 10-30-46-7	0685	176000	00	00	000	145			32	108000
00	16	30	046	07	5	0	GR PLS BYSL SBD BUCK LK D 16-30	0685	176000	00	00	000	145			32	108000
00	02	31	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-31	0685	176000	00	00	000	145			32	108100
00	08	31	046	07	5	0	GPD ET AL D PEM IN 8-31-46-7	0685	176000	00	00	000	145			32	408000
00	02	32	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-32	0685	176000	00	00	000	145			32	108004
00	04	32	046	07	5	0	GR PLS BYSL SBD BUCK LK D 4-32	0685	176000	00	00	000	145			32	108000
00	06	32	046	07	5	0	GPD ET AL D PEM IN 6-32-46-7	0685	176000	00	00	000	145			32	408000
00	08	32	046	07	5	0	GPD ET AL D PEM IN 8-32-46-7	0685	176000	00	00	000	145			32	408000
00	02	33	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-33	0685	176000	00	00	000	145			32	408000
00	04	33	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 4-33	0685	176000	00	00	000	145			32	108005
00	06	33	046	07	5	0	GPD ET AL D PEM IN 6-33-46-7	0685	176000	00	00	000	145			32	408000
02	08	33	046	07	5	0	GR PLS BYSL SBD BUCK LK D 8-33A	0685	176000	00	00	000	145			32	408000
00	04	34	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 4-34	0685	176000	00	00	000	145			32	108004
00	06	34	046	07	5	0	GPD ET AL D PEM IN 6-34-46-7	0685	176000	00	00	000	145			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	145

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	076

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 9	0685	176000	20	00	000	009	8.0	168.0	1600	
00	10	06	047	07	5	0	GRT PLNS ET AL B PEM 10-6-47-7	0685	176000	20	00	000	009			32	108100
00	12	06	047	07	5	0	GRT PLNS ET AL B PEM 12-6-47-7	0685	176000	20	00	000	009			32	108104
00	14	06	047	07	5	0	GRT PLNS ET AL B PEM IN 14-6-47-7	0685	176000	20	00	000	009			32	408000
00	16	06	047	07	5	0	GRT PLNS ET AL B PEM IN 16-6-47-7	0685	176000	20	00	000	009			32	408000
00	02	07	047	07	5	0	GRT PLNS ET AL B PEM 2-7-47-7	0685	176000	20	00	000	009			32	108000
00	04	07	047	07	5	0	GRT PLNS ET AL B PEM 4-7-47-7	0685	176000	20	00	000	009			32	108000
00	06	07	047	07	5	0	GPD ET AL B PEM IN 6-7-47-7	0685	176000	20	00	000	009			32	408000
00	08	07	047	07	5	0	GPD ET AL B PEM IN 8-7-47-7	0685	176000	20	00	000	009			32	408000
00	10	07	047	07	5	0	GRT PLNS ET AL B PEM 10-7-47-7	0685	176000	20	00	000	009			32	108000
00	12	07	047	07	5	0	GRT PLNS ET AL B PEM 12-7-47-7	0685	176000	20	00	000	009			32	108000
00	14	07	047	07	5	0	GRT PLNS ET AL B PEM IN 14-7-47-7	0685	176000	20	00	000	009			32	408000
00	16	07	047	07	5	0	GRT PLNS ET AL B PEM IN 16-7-47-7	0685	176000	20	00	000	009			32	408000
00	02	18	047	07	5	0	GRT PLNS ET AL B PEM 2-18-47-7	0685	176000	20	00	000	009			32	108000
00	04	18	047	07	5	0	GRT PLNS ET AL B PEM 4-18-47-7	0685	176000	20	00	000	009			32	108000
00	06	18	047	07	5	0	GRT PLNS ET AL B PEM IN 6-18-47-7	0685	176000	20	00	000	009			32	408000
00	08	18	047	07	5	0	GPD ET AL B PEM IN 8-18-47-7	0685	176000	20	00	000	009			32	408004
00	10	18	047	07	5	0	GRT PLNS ET AL B PEM 10-18-47-7	0685	176000	20	00	000	009			32	108004
00	12	18	047	07	5	0	GRT PLNS ET AL B PEM 12-18-47-7	0685	176000	20	00	000	009			32	108004
00	14	18	047	07	5	0	GRT PLNS ET AL B PEM IN 14-18-47-7	0685	176000	20	00	000	009			32	408000
00	16	18	047	07	5	0	GRT PLNS ET AL B PEM IN 16-18-47-7	0685	176000	20	00	000	009			32	408004
00	10	01	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 10-1	0685	176000	20	00	000	009			32	108100
00	12	01	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-1	0685	176000	20	00	000	009			32	108100
00	14	01	047	08	5	0	BAYSEL GR PL SBD WOLF CR 14-1	0685	176000	20	00	000	009			32	408000
00	16	01	047	08	5	0	GRT PLNS ET AL B PEM IN 16-1-47-8	0685	176000	20	00	000	009			32	408000
00	10	02	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 10-2	0685	176000	20	00	000	009			32	108100
00	16	02	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 16-2	0685	176000	20	00	000	009			32	408000
00	02	11	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 2-11	0685	176000	20	00	000	009			32	108000
00	08	11	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 8-11	0685	176000	20	00	000	009			32	408000
00	10	11	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 10-11	0685	176000	20	00	000	009			32	108000
00	16	11	047	08	5	0	GRT PLNS ET AL B PEM IN 16-11-47-8	0685	176000	20	00	000	009			32	408000
00	02	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 2-12	0685	176000	20	00	000	009			32	108000
00	04	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 4-12	0685	176000	20	00	000	009			32	108000
00	06	12	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 6-12	0685	176000	20	00	000	009			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	076

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³/DAY): SUBSISTING	BASIC WELL RATE (m³/DAY): TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	08	12	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 8-12	0685	176000	20	00	000	009			32	408000
00	10	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 10-12	0685	176000	20	00	000	009			32	108000
00	12	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-12	0685	176000	20	00	000	009			32	108000
00	14	12	047	08	5	0	GRT PLNS ET AL B PEM IN 14-12-47-8	0685	176000	20	00	000	009			32	408000
00	16	12	047	08	5	0	GRT PLNS ET AL B PEM IN 16-12-47-8	0685	176000	20	00	000	009			32	408000
00	02	13	047	08	5	0	GRT PLNS ET AL B PEM 2-13-47-8	0685	176000	20	00	000	009			32	108004
00	04	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 4-13	0685	176000	20	00	000	009			32	108000
00	06	13	047	08	5	0	GRT PLNS ET AL B PEM IN 6-13-47-8	0685	176000	20	00	000	009			32	408000
00	08	13	047	08	5	0	GRT PLNS ET AL B PEM IN 8-13-47-8	0685	176000	20	00	000	009			32	408000
00	10	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-13	0685	176000	20	00	000	009			32	108000
00	12	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-13	0685	176000	20	00	000	009			32	108000
00	14	13	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 14-13	0685	176000	20	00	000	009			32	408000
00	16	13	047	08	5	0	GRT PLNS ET AL B PEM IN 16-13-47-8	0685	176000	20	00	000	009			32	408000
00	02	14	047	08	5	0	GRT PLNS ET AL A PEM 2-14-47-7	0685	176000	20	00	000	009			32	108000
00	08	14	047	08	5	0	GRT PLNS ET AL B PEM IN 8-14-47-8	0685	176000	20	00	000	009			32	408000
00	10	14	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-14	0685	176000	20	00	000	009			32	108000
00	16	14	047	08	5	0	GRT PLNS ET AL B PEM IN 16-14-47-8	0685	176000	20	00	000	009			32	408000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER NO
01 AUG 1987	076

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	010

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 29	0685	176000	20	00	000	029	8.0	32.0	128	
00	01	13	04	8	09	50	ABERFORD PEMBINA 1-13-48-9	0685	176000	20	00	000	029			16	108000
00	02	13	04	8	09	50	MARATHON PEMBINA 2-13-48-9	0685	176000	20	00	000	029			16	108100
00	07	13	04	8	09	50	MARATHON PEMBINA 7-13-48-9	0685	176000	20	00	000	029			16	108000
00	08	13	04	8	09	50	MARATHON PEMBINA IN 8-13-48-9	0685	176000	20	00	000	029			16	408000
00	09	13	04	8	09	50		0685	176000	20	00	000	029			16	308000
00	10	13	04	8	09	50	MARATHON PEMBINA 10-13-48-9	0685	176000	20	00	000	029			16	108000
00	15	13	04	8	09	50		0685	176000	20	00	000	029			16	308000
00	16	13	04	8	09	50	MARATHON PEMBINA IN 16-13-48-9	0685	176000	20	00	000	029			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	029

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	010

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	010

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 41	0685	176000	20	00	000	041	8.0	16.0	128	
00	01	02	048	08	5	0		0685	176000	20	00	000	041			16	308000
00	02	02	048	08	5	0	MARATHON PEMBINA 2-2-48-8	0685	176000	20	00	000	041			16	108100
00	03	02	048	08	5	0		0685	176000	20	00	000	041			16	308000
00	04	02	048	08	5	0	MARATHON PEMBINA 4-2-48-8	0685	176000	20	00	000	041			16	108100
00	05	02	048	08	5	0		0685	176000	20	00	000	041			16	308000
00	06	02	048	08	5	0	MARATHON PEMBINA IN 6-2-48-8	0685	176000	20	00	000	041			16	408000
00	07	02	048	08	5	0		0685	176000	20	00	000	041			16	308000
00	08	02	048	08	5	0	MARATHON PEMBINA IN 8-2-48-8	0685	176000	20	00	000	041			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	041

EFFECTIVE DATE	OPER NO
01 AUG 1987	010

EFFECTIVE DATE	OPER. NO.
01 AUG 1997	010

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 48	0685	176000	20	00	000	048	8.0	16.0	128	
00	09	23	047	08	5	0		0685	176000	20	00	000	048			16	308000
00	10	23	047	08	5	0	MARATHON PEMBINA 10-23-47-8	0685	176000	20	00	000	048			16	108100
00	11	23	047	08	5	0		0685	176000	20	00	000	048			16	308000
00	12	23	047	08	5	0	MARATHON PEMBINA 12-23-47-8	0685	176000	20	00	000	048			16	108100
00	13	23	047	08	5	0		0685	176000	20	00	000	048			16	308000
00	14	23	047	08	5	0	MARATHON PEMBINA IN 14-23-47-8	0685	176000	20	00	000	048			16	408000
00	15	23	047	08	5	0		0685	176000	20	00	000	048			16	309000
00	16	23	047	08	5	0	MARATHON PEMBINA IN 16-23-47-8	0685	176000	20	00	000	048			16	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	048

EFFECTIVE DATE	OPER. NO.
01 AUG 1997	010

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	864.0	6528	
00	02	07	049	05	5	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	5	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	5	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	049	05	5	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	5	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	5	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	049	05	5	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	5	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108100
00	02	18	049	05	5	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	06	18	049	05	5	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	049	05	5	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	5	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	14	18	049	05	5	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	5	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108900
00	02	19	049	05	5	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108000
00	04	19	049	05	5	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	5	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	5	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	12	19	049	05	5	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108000
00	14	19	049	05	5	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	5	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108900
00	02	30	049	05	5	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	5	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	049	05	5	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	109006
00	08	30	049	05	5	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108905
00	10	10	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	10	049	06	5	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108000
00	10	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	11	049	06	5	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EE	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	049	06	5	0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	12	049	06	5	0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	049	06	5	0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	12	049	06	5	0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	049	06	5	0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	13	049	06	5	0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	049	06	5	0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108000
00	10	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	13	049	06	5	0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	049	06	5	0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	049	06	5	0	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	14	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	049	06	5	0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	14	049	06	5	0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	049	06	5	0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	049	06	5	0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	049	06	5	0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00	06	15	049	06	5	0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	049	06	5	0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	049	06	5	0	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	049	06	5	0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	049	06	5	0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	049	06	5	0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00	16	17	049	06	5	0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	16	19	04	90	65	0	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108000
00	02	20	04	90	65	0	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108000
00	04	20	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	20	04	90	65	0	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	04	90	65	0	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	108000
02	10	20	04	90	65	0	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108200
00	12	20	04	90	65	0	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108000
00	14	20	04	90	65	0	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	108000
00	16	20	04	90	65	0	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108000
00	02	21	04	90	65	0	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	04	90	65	0	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	04	90	65	0	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	04	90	65	0	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	21	04	90	65	0	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	04	90	65	0	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	04	90	65	0	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	22	04	90	65	0	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	04	90	65	0	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	04	90	65	0	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	04	90	65	0	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	22	04	90	65	0	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	04	90	65	0	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	23	04	90	65	0	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	04	90	65	0	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	23	04	90	65	0	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	04	90	65	0	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	04	90	65	0	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	04	90	65	0	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	24	049	06	5	0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	049	06	5	0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	049	06	5	0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	24	049	06	5	0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	049	06	5	0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	25	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	049	06	5	0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	25	049	06	5	0	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	049	06	5	0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	049	06	5	0	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	26	049	06	5	0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	049	06	5	0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108004
00	10	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	26	049	06	5	0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	049	06	5	0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00	04	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	049	06	5	0	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	049	06	5	0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	27	049	06	5	0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	049	06	5	0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	049	06	5	0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00	02	28	049	06	5	0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	28	049	06	5	0	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000
00	08	28	049	06	5	0	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	28	049	06	5	0	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	28	049	06	5	0	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	049	06	5	0	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	049	06	5	0	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	049	06	5	0	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	049	06	5	0	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	29	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	29	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	049	06	5	0	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	049	06	5	0	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108000
00	04	30	049	06	5	0	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108100
00	06	30	049	06	5	0	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108900
00	08	30	049	06	5	0	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	108000
00	10	30	049	06	5	0	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	049	06	5	0	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	049	06	5	0	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	049	06	5	0	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	049	06	5	0	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	049	06	5	0	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	049	06	5	0	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	049	06	5	0	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	108004
00	10	31	049	06	5	0	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	049	06	5	0	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	049	06	5	0	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	049	06	5	0	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108100
00	02	32	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	32	049	06	5	0	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	049	06	5	0	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	32	049	06	5	0	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³/DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	108000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108100
00	02	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			32	408000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			32	408000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			32	108100
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108000
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108100
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108000
00	04	05	050	06	5	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108000
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	034

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 220	0685	176000	20	00	000	220	8.0	88.0	768	
00	10	31	047	10	5	0		0685	176000	20	00	000	220			32	308000
00	12	31	047	10	5	0		0685	176000	20	00	000	220			32	308000
00	14	31	047	10	5	0	WINCAN PEMBINA 14-31-47-10	0685	176000	20	00	000	220			32	108000
00	16	31	047	10	5	0	WINCAN PEMBINA 16-31-47-10	0685	176000	20	00	000	220			32	108000
00	10	32	047	10	5	0	WINCAN PEMBINA 10-32-47-10	0685	176000	20	00	000	220			32	108000
00	12	32	047	10	5	0		0685	176000	20	00	000	220			32	308000
00	14	32	047	10	5	0	WINCAN PEMBINA 14-32-47-10	0685	176000	20	00	000	220			32	108000
00	16	32	047	10	5	0	WINCAN PEMBINA 16-32-47-10	0685	176000	20	00	000	220			32	108100
00	12	33	047	10	5	0		0685	176000	20	00	000	220			32	308000
00	14	33	047	10	5	0	WINCAN PEMBINA 14-33-47-10	0685	176000	20	00	000	220			32	108100
00	06	05	048	10	5	0	WINCAN PEMBINA 6-5-48-10	0685	176000	20	00	000	220			64	108000
00	08	05	048	10	5	0	WINCAN PEMBINA 8-5-48-10	0685	176000	20	00	000	220			64	408000
00	10	05	048	10	5	0	WINCAN PEMBINA 10-5-48-10	0685	176000	20	00	000	220				108103
00	12	05	048	10	5	0	WINCAN PEMBINA 12-5-48-10	0685	176000	20	00	000	220				408100
00	14	05	048	10	5	0	WINCAN PEMBINA 14-5-48-10	0685	176000	20	00	000	220			64	108100
02	16	05	048	10	5	0	WINCAN PEMBINA A16-5-48-10	0685	176000	20	00	000	220			64	108100
00	06	06	048	10	5	0	WINCAN PEMBINA 6-6-48-10	0685	176000	20	00	000	220			64	108000
00	08	06	048	10	5	0	WINCAN PEMBINA 8-6-48-10	0685	176000	20	00	000	220			64	408000
00	10	06	048	10	5	0	WINCAN PEMBINA 10-6-48-10	0685	176000	20	00	000	220				108103
00	16	06	048	10	5	0	WINCAN PEMBINA 16-6-48-10	0685	176000	20	00	000	220			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	220

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	034

EFFECTIVE DATE	OPER. NO.
14 JUL 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA CARDIUM PROJECT NO 255	0685	176000	20	00	000	255	8.0	192.0	1984	
00	04	30	046	06	5	0		0685	176000	20	00	000	255			32	308000
00	06	30	046	06	5	0	GPD ET AL L PEM 6-30-46-6	0685	176000	20	00	000	255			32	108000
00	10	09	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	09	046	07	5	0	APACHE DOME PEMBINA 16-9-46-7	0685	176000	20	00	000	255			32	108000
00	10	10	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	10	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	10	046	07	5	0	GPD ET AL SBU PEM 14-10-46-7	0685	176000	20	00	000	255			32	408000
00	16	10	046	07	5	0	GPD ET AL SBU 16-10-46-7	0685	176000	20	00	000	255			32	108000
00	10	14	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	14	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	14	046	07	5	0	GPD ET AL J PEM 14-14-46-7	0685	176000	20	00	000	255			32	408000
00	16	14	046	07	5	0	GPD ET AL K PEM 16-14-46-7	0685	176000	20	00	000	255			32	108000
00	02	15	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	15	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	15	046	07	5	0	GPD ET AL J PEM 6-15-46-7	0685	176000	20	00	000	255			32	108100
00	08	15	046	07	5	0	GPD ET AL J PEM IN 8-15-46-7	0685	176000	20	00	000	255			32	408000
00	10	15	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-15-46-7	0685	176000	20	00	000	255			32	108000
00	16	15	046	07	5	0	GPD ET AL J PEM 16-15-46-7	0685	176000	20	00	000	255			32	108900
00	02	16	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	16	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	16	046	07	5	0	APACHE PEMBINA 6-16-46-7	0685	176000	20	00	000	255			32	108000
00	08	16	046	07	5	0	APACHE PEMBINA 8-16-46-7	0685	176000	20	00	000	255			32	408100
00	02	22	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	22	046	07	5	0	GPD ET AL J PEM IN 8-22-46-7	0685	176000	20	00	000	255			32	408004
00	10	22	046	07	5	0	NORCEN ET AL PEMBINA 10-22-46-7	0685	176000	20	00	000	255			32	108000
00	16	22	046	07	5	0	GPD ET AL J PEM 16-22-46-7	0685	176000	20	00	000	255			32	108900
00	02	23	046	07	5	0	GRT PLNS ET AL D PEM 2-23-46-7	0685	176000	20	00	000	255			32	408000
00	04	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	23	046	07	5	0	GPD ET AL J PEM 6-23-46-7	0685	176000	20	00	000	255			32	108000
00	08	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	10	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	23	046	07	5	0		0685	176000	20	C0	000	255			32	308000
00	14	23	046	07	5	0	GPD ET AL J PEM 14-23-46-7	0685	176000	20	00	000	255			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
14 JUL 1987	076

EFFECTIVE DATE	OPER. NO.
1A JUL 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	046	07	5	0	GPD ET AL J PEM 16-23-46-7	0685	176000	20	00	000	255			32	108000
00	02	24	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 4-24	0685	176000	20	00	000	255			32	108000
00	06	24	046	07	5	0	GPD ET AL K PEM 6-24-46-7	0685	176000	20	00	000	255			32	108000
00	08	24	046	07	5	0	NORCEN ET AL SBL PEM 8-24-46-7	0685	176000	20	00	000	255			32	108004
00	10	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-24	0685	176000	20	00	000	255			32	108000
00	12	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 12-24	0685	176000	20	00	000	255			32	408000
00	14	24	046	07	5	0	GPD ET AL K PEM 14-24-46-7	0685	176000	20	00	000	255			32	408000
00	16	24	046	07	5	0	NORCEN ET AL SBL PEM 16-24-46-7	0685	176000	20	00	000	255			32	108900
00	02	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	25	046	07	5	0	AMAX PEMBINA 4-25-46-7	0685	176000	20	00	000	255			32	108000
00	06	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	25	046	07	5	0	GPD ET AL L PEM 8-25-46-7	0685	176000	20	00	000	255			32	408000
00	10	25	046	07	5	0	AMAX PEMBINA 10-25-46-7	0685	176000	20	00	000	255			32	108900
00	12	25	046	07	5	0	AMAX PEMBINA 12-25-46-7	0685	176000	20	00	000	255			32	408000
00	14	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	02	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	26	046	07	5	0	NORCEN ET AL PEMBINA 4-26-46-7	0685	176000	20	00	000	255			32	108200
00	06	26	046	07	5	0	GPD ET AL J PEM 6-26-46-7	0685	176000	20	00	000	255			32	408000
00	08	26	046	07	5	0	GPD ET AL J PEM 8-26-46-7	0685	176000	20	00	000	255			32	408000
00	10	26	046	07	5	0	AMAX DOME PROVO PEMBINA 10-26-46-7	0685	176000	20	00	000	255			32	108100
00	12	26	046	07	5	0	GPD ET AL J PEM 12-26-46-7	0685	176000	20	00	000	255			32	408000
00	14	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	26	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-26	0685	176000	20	00	000	255			32	108000
00	02	27	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	27	046	07	5	0	GPD ET AL J PEM IN 8-27-46-7	0685	176000	20	00	000	255			32	408000
00	10	27	046	07	5	0	GPD ET AL 5 PEM 10-27-46-7	0685	176000	20	00	000	255			32	108100
00	16	27	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-27-46-6	0685	176000	20	00	000	255			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER. NO.
1A JUL 1987	076

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJ NO 10	0753	788002	10	00	000	010	8.0	96.0	896	
00	13	34	108	08	6	0	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				508000
00	14	34	108	08	6	0	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	6	0	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	6	0	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	508200
00	01	03	109	08	6	0	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				508000
00	02	03	109	08	6	0	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	6	0	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	6	0	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	109	08	6	0	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	109	08	6	0	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	6	0	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	11	03	109	08	6	0	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	6	0	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				508000
00	13	03	109	08	6	0	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	6	0	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010			64	108000
00	01	10	109	08	6	0	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	6	0	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	6	0	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	6	0	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	6	0	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	6	0	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	109	08	6	0	CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108004
00	10	10	109	08	6	0	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	109	08	6	0	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010			64	508000
00	15	10	109	08	6	0	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				508000
00	13	14	109	08	6	0	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	04	15	109	08	6	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	08	15	109	08	6	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	6	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	6	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				508000
02	10	15	109	08	6	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108003
00	15	15	109	08	6	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 AUG 1987	L73

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 AUG 1987	L73

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC ER	LSD	SEC	TWP	RGE	M	E											
							RAINBOW KEG RIVER I PROJECT NC 5	0753	788009	10	00	000	005	.0	.0		
00	7	10	10	01	01	0	CANCELLED	0753	788009	10	00	000	005				000000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788009	10	00	000	005

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER I PROJECT NO 6	0753	788009	10	00	000	006	8.0	40.0	320	
00	07	35	109	07	60		BANFF MOBIL RAINBOW 7-35-109-7	0753	788009	10	00	000	006			64	108000
00	08	35	109	07	60		ESSO UNIT INJ RAINBOW 8-35-109-7	0753	788009	10	00	000	006				708000
00	08	35	109	07	62		ESSO UNIT INJ RAINBOW 8-35-109-7	0753	788009	10	00	000	006				508000
00	10	35	109	07	60		IMP IOE NONTA RAIN 10-35-109-7	0753	788009	10	00	000	006			64	108000
00	14	35	109	07	60		ESSO RAINBOW 14-35-109-7	0753	788009	10	00	000	006			64	108200
02	14	35	109	07	60		ESSO UNIT RAINBOW 14-35-109-7	0753	788009	10	00	000	006				108003
00	04	36	109	07	60		BANFF MOBIL RAIN 4-36-109-7	0753	788009	10	00	000	006			64	108000
W0	04	02	110	07	60		IMP IOE COMET 4-2-110-7	0753	788009	10	00	000	006			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788009	10	00	000	006

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	W	E											
							RAINBOW KEG RIVER I PROJECT NC 4	0753	788009	20	00	000	004	.0	.0		
00	7	10	10	01	01	1	0 CANCELLED	0753	788009	20	00	000	004				000000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788009	20	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1987	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	FM5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIMONETTE DUNVEGAN A BLOCK NO 3	0844	192001	00	03	000	000	8.5	34.0	64	
00	01	06	063	26	5	0	OIL MERLAND SIMONETTE 1-6-63-26	0844	192001	00	03	012	000			16	103900
00	03	06	063	26	5	0	OIL 84 MERLAND SIMONETTE 3-6-63-26	0844	192001	00	03	013	000			16	103900
00	05	06	063	26	5	0	OIL MERLAND 5-6-63-26	0844	192001	00	03	014	000			16	103900
00	07	06	063	26	5	0	OIL 84 MERLAND SIMONETTE 7-6-63-26	0844	192001	00	03	015	000			16	103900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0844	192001	00	03	000	000

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	FM5

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIMONETTE D-3 PROJECT NO 1	0844	720000	00	00	000	001	20.0	260.0	1472	
00	01	01	001	01	10		IN ACCORD WITH MISC. 7629	0844	720000	00	00	000	001				000000
00	10	23	062	26	50		SHELL SIMONETTE 10-23-62-26	0844	720000	00	00	000	001			64	108005
00	04	25	062	26	50			0844	720000	00	00	000	001			64	308000
00	12	25	062	26	50			0844	720000	00	00	000	001			64	308000
00	04	36	062	26	50		SHELL SIMONETTE 4-36-62-26	0844	720000	00	00	000	001			64	108000
00	10	36	062	26	50		SHELL SIMONETTE 10-36-62-26	0844	720000	00	00	000	001			64	108000
00	04	05	063	25	50		SHELL SIMONETTE 4-5-63-25	0844	720000	00	00	000	001			64	408000
00	10	05	063	25	50		SHELL SIMONETTE 10-5-63-25	0844	720000	00	00	000	001			64	408004
00	12	05	063	25	50		SHELL PET EXPLR SIMON 12-5-63-25	0844	720000	00	00	000	001			64	108004
02	02	06	063	25	50		SHELL SIMONETTE A 2-6-63-25	0844	720000	00	00	000	001			64	108000
00	10	06	063	25	50		SHELL SIMONETTE 10-6-63-25	0844	720000	00	00	000	001			64	108000
00	12	06	063	25	50		SHELL SIMONETTE 12-6-63-25	0844	720000	00	00	000	001			64	108000
00	02	08	063	25	50		SHELL SIMONETTE 2-8-63-25	0844	720000	00	00	000	001			64	408000
00	10	08	063	25	50		SHELL SIMONETTE 10-8-63-25	0844	720000	00	00	000	001			64	108000
00	12	09	063	25	50		SHELL PETROL EXP SIMON 12-9-63-25	0844	720000	00	00	000	001			64	108000
00	04	16	063	25	50		SHELL SIMONETTE 4-16-63-25	0844	720000	00	00	000	001			64	108000
00	12	16	063	25	50		SHELL PETROL EXPL SIMON 12-16-63-25	0844	720000	00	00	000	001			64	108000
00	02	17	063	25	50		SHELL SIMONETTE 2-17-63-25	0844	720000	00	00	000	001			64	408000
00	02	01	063	26	50		SHELL SIMONETTE 2-1-63-26	0844	720000	00	00	000	001			64	108000
00	08	01	063	26	50		SHELL SIMONETTE 8-1-63-26	0844	720000	00	00	000	001				108003
00	10	01	063	26	50		SHELL SIMONETTE 10-1-63-26	0844	720000	00	00	000	001			64	508000
00	12	01	063	26	50		SHELL EXPLOR SIMON 12-1-63-26	0844	720000	00	00	000	001			64	108000
02	14	01	063	26	50		SHELL ET AL SIMONETTE 14-1L	0844	720000	00	00	000	001				108003
00	10	02	063	26	50		SHELL SIMONETTE 10-2-63-26	0844	720000	00	00	000	001			64	108000
00	12	02	063	26	50		SHELL PETROL EXP SIMON 12-2-63-26	0844	720000	00	00	000	001			64	108005
00	02	10	063	26	50		SHELL SIMONETTE 2-10-63-26	0844	720000	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0844	720000	00	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	T03

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	432.0	1520	
00	13	02	03	82	04	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	82	04	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108000
00	10	03	03	82	04	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	82	04	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108000
00	12	03	03	82	04	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	82	04	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108000
00	14	03	03	82	04	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	82	04	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	82	04	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	03	82	04	2	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	03	82	04	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	82	04	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	82	04	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	03	82	04	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	03	82	04	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	82	04	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	82	04	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108000
00	03	10	03	82	04	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	82	04	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	82	04	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	82	04	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	108004
00	07	10	03	82	04	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108004
00	08	10	03	82	04	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	03	82	04	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00	10	10	03	82	04	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108000
00	11	10	03	82	04	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	03	82	04	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	82	04	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	82	04	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108004
00	15	10	03	82	04	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	11	03	82	04	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	82	04	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	82	04	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	038	20	4	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108000
00	03	15	038	20	4	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	038	20	4	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	038	20	4	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108004
00	06	15	038	20	4	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	038	20	4	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	038	20	4	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	038	20	4	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108000
00	11	15	038	20	4	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	108000
00	12	15	038	20	4	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	15	038	20	4	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	038	20	4	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	038	20	4	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108000
00	16	15	038	20	4	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	038	20	4	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	038	20	4	2	BA STETTLER UNIT 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	038	20	4	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	038	20	4	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	038	20	4	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108100
00	10	16	038	20	4	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	16	16	038	20	4	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	15	20	038	20	4	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108100
00	16	20	038	20	4	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	038	20	4	0	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108104
00	07	21	038	20	4	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108004
00	08	21	038	20	4	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108000
00	13	21	038	20	4	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	038	20	4	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	038	20	4	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	038	20	4	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	038	20	4	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108000
00	03	22	038	20	4	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	038	20	4	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	038	20	4	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000
00	07	22	038	20	4	0	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	08	22	038	20	4	0	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408000
00	09	22	038	20	4	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	038	20	4	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	038	20	4	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	038	20	4	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	038	20	4	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	038	20	4	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	038	20	4	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	038	20	4	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	038	20	4	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	038	20	4	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108000
00	01	27	038	20	4	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	038	20	4	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108000
00	03	27	038	20	4	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408000
02	03	27	038	20	4	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108004
00	04	27	038	20	4	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108000
00	05	27	038	20	4	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	038	20	4	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	038	20	4	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	038	20	4	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	038	20	4	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108000
00	01	28	038	20	4	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	038	20	4	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	038	20	4	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108100
00	07	28	038	20	4	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	038	20	4	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	108000
00	09	28	038	20	4	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108000
00	10	28	038	20	4	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	038	20	4	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	038	20	4	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	038	20	4	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	038	20	4	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STURGEON LAKE D-3 BLOCK NO 1	0874	720000	00	01	000	000	15.0	240.0	672	
00	11	16	071	23	5	0	AMERADA CROWN Z NO 11-16	0874	720000	00	01	001	000			32	107000
00	15	16	071	23	5	0	AMERADA CR BI STUR L 15-16-71-23	0874	720000	00	01	002	000			32	107004
00	03	21	071	23	5	0	AMERADA CROWN AF NO 3-21	0874	720000	00	01	021	000			32	107000
00	11	21	071	23	5	0	AMERADA CROWN AF NO 11-21	0874	720000	00	01	004	000			32	107000
00	13	21	071	23	5	0	AMERADA CROWN AF NO 13-21	0874	720000	00	01	005	000			32	107004
00	05	28	071	23	5	0	AMERADA CROWN O NO 5-28	0874	720000	00	01	006	000			32	107000
00	01	29	071	23	5	0		0874	720000	00	01	007	000			32	300000
00	07	29	071	23	5	0	AMERADA CROWN O NO 7-29	0874	720000	00	01	007	000			32	607000
00	09	29	071	23	5	0	AMERADA CROWN O NO 9-29	0874	720000	00	01	008	000			32	107000
00	15	29	071	23	5	0	AMERADA CROWN O NO 15-29	0874	720000	00	01	009	000			32	107000
00	09	31	071	23	5	0	AMERADA CROWN"O" NO 9-31	0874	720000	00	01	010	000			32	107000
00	09	31	071	23	5	2	AMERADA CROWN O NO 9-31	0874	720000	00	01	010	000				607000
00	01	32	071	23	5	0	AMERADA CROWN O STURL 1-32-71-23	0874	720000	00	01	011	000			32	107000
00	03	32	071	23	5	0	AMERADA CROWN O NO 3-32	0874	720000	00	01	012	000			32	107000
00	05	32	071	23	5	0	AMERADA CROWN O NO 5-32	0874	720000	00	01	013	000			32	107000
00	07	32	071	23	5	0	AMERADA CROWN O NO 7-32	0874	720000	00	01	014	000			32	107000
00	11	32	071	23	5	0	AMERADA CROWN O NO 11-32	0874	720000	00	01	015	000			32	107000
00	13	32	071	23	5	0	AMERADA CROWN O NO 13-32	0874	720000	00	01	016	000			32	107000
00	01	06	072	23	5	0	AMERADA CROWN O NO 1-6	0874	720000	00	01	017	000			32	107000
00	03	06	072	23	5	0	AMERADA CROWN O NO 3-6	0874	720000	00	01	018	000			32	107004
00	05	06	072	23	5	0	AMERADA CROWN O NO 5-6	0874	720000	00	01	019	000			32	107000
00	07	06	072	23	5	0	AMERADA CROWN O NO 7-6	0874	720000	00	01	020	000			32	107000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0874	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 AUG 1987	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1600.0	13376	
00	10	10	01	01	10		SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	069	09	50		SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
00	04	19	069	09	50		SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	19	069	09	50		SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108100
00	12	19	069	09	50		SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	20	069	09	50		SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
00	12	20	069	09	50		SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
00	10	21	069	09	50		SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	069	09	50		SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	069	09	50		PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
00	04	22	069	09	50		PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	069	09	50		PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
00	12	22	069	09	50		SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
00	02	23	069	09	50		PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	23	069	09	50		PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	069	09	50		PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	069	09	50		PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	24	069	09	50		IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	069	09	50		IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	069	09	50		PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	069	09	50		PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	069	09	50		PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
00	04	27	069	09	50		SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	069	09	50		SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
00	04	28	069	09	50		MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	069	09	50		MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
00	02	29	069	09	50		MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
00	04	29	069	09	50		SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	069	09	50		MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	069	09	50		MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	069	09	50			0887	744003	20	00	000	002			64	308000
00	04	30	069	09	50		SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	069	09	50		SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108000
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108100
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108000
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			64	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			64	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000
00	02	34	069	10	5	0	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100
00	04	34	069	10	5	0	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	069	10	50		SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000
00	12	34	069	10	50		SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	50		SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108100
00	04	35	069	10	50		SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	50		SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	50		SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	50		SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	50		SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	50		SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	50		SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	50		PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	070	09	50		SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	070	10	50		SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108000
00	04	01	070	10	50		SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	50		SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	50		SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108000
00	02	02	070	10	50		SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108000
00	04	02	070	10	50		SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	50		SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	50		SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	50		CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	50		SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	50		SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	50		SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108000
00	02	04	070	10	50		SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	50		SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	50		SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108000
00	12	04	070	10	50		SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108000
00	02	05	070	10	50		CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	50		CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	50		SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	108000
00	12	05	070	10	50		SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108000
00	02	06	070	10	50		SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000
00	04	06	070	10	50		CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000
00	10	06	070	10	50		SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

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01 AUG 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	06	07	10	5	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	10	5	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	10	5	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108000
00	04	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	10	5	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108000
00	12	08	07	10	5	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108000
00	02	09	07	10	5	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	10	5	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	07	10	5	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108000
00	12	09	07	10	5	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108000
00	02	10	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	10	5	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	10	5	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108000
00	04	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	10	5	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	07	10	5	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108000
00	04	17	07	10	5	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	10	5	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108000
00	04	18	07	10	5	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	10	5	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108000
00	12	18	07	10	5	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108000
00	04	19	07	10	5	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	07	11	5	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	01	07	11	5	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	11	5	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000
00	10	09	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108900
00	10	10	07	11	5	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	11	07	01	15	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	07	01	15	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	15	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108000
00	02	12	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	15	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	01	15	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	01	15	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108000
00	02	13	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	01	15	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	109000
00	06	13	07	01	15	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	01	15	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	01	15	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108000
00	02	14	07	01	15	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	01	15	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	01	15	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	01	15	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	01	15	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108000
00	02	19	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	07	01	15	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	07	01	15	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	07	01	15	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	07	01	15	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	01	15	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	01	15	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	01	15	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	01	15	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000
00	04	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	01	15	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

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01 AUG 1987	037

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640 Fifth Avenue SW
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UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE: SUBSISTING (m³/DAY)	BASIC WELL RATE: TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	23	07	11	5	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	11	5	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108000
00	04	24	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	11	5	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108000
00	02	26	07	11	5	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	11	5	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	11	5	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108000
00	02	27	07	11	5	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	11	5	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108100
00	02	28	07	11	5	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	07	11	5	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	07	11	5	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	11	5	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	11	5	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108000
00	12	29	07	11	5	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	11	5	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	07	11	5	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	11	5	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	11	5	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	11	5	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	11	5	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	11	5	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108000
00	12	31	07	11	5	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	07	11	5	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	11	5	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	11	5	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	04	33	07	11	5	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	11	5	0	CON SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	11	5	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000
00	04	34	07	11	5	0		0887	744003	20	00	000	002			64	308000
09	02	25	07	12	5	0		0887	744003	20	00	000	002			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 AUG 1987	037

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	25	07	01	2	5	0 IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108000
00	10	25	07	01	2	5	0 WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	2	5	0 PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1987	037

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 61	0887	744003	20	00	000	061	10.0	220.0	1856	
00	08	09	069	10	5	0	GEOG SWANH 8-9-69-10	0887	744003	20	00	000	061			64	108000
00	06	10	069	10	5	0	GEOG SWANH 6-10-69-10	0887	744003	20	00	000	061			64	108900
00	14	10	069	10	5	0	GEOG SWANH 14-10-69-10	0887	744003	20	00	000	061			64	408000
00	16	10	069	10	5	0	ULTRAMAR UNIT 1 SWANH 16-10-69-10	0887	744003	20	00	000	061			64	108900
00	06	14	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-14-69-10	0887	744003	20	00	000	061			64	408000
00	07	14	069	10	5	0	ULTRAMAR UNIT 1 SWANH 7-14-69-10	0887	744003	20	00	000	061			64	108000
00	10	14	069	10	5	0	ULTRAMAR UNIT 1 SWANH 10-14-69-10	0887	744003	20	00	000	061			64	108000
00	14	14	069	10	5	0	ULTRAMAR UNIT I SWANH 14-14-69-10	0887	744003	20	00	000	061			64	108000
00	06	15	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-15-69-10	0887	744003	20	00	000	061			64	108000
00	08	15	069	10	5	0	ULTRAMAR UNIT I SWAN HILL 8-15	0887	744003	20	00	000	061			64	108000
00	14	15	069	10	5	0	ULTRAMAR UNIT I SWANH 14-15-69-10	0887	744003	20	00	000	061			64	108000
00	16	15	069	10	5	0	ULTRAMAR UNIT 1 SWANH 16-15-69-10	0887	744003	20	00	000	061			64	408000
00	10	16	069	10	5	0	GEOG SWANH 10-16-69-10	0887	744003	20	00	000	061			64	108000
00	10	20	069	10	5	0	DENISON ET AL SWANH 10-20-69-10	0887	744003	20	00	000	061			64	108000
00	01	21	069	10	5	0	ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	408000
00	06	21	069	10	5	0	GEOG SWANH 6-21-69-10	0887	744003	20	00	000	061			64	108000
00	10	21	069	10	5	0	ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	108000
00	14	21	069	10	5	0		0887	744003	20	00	000	061			64	308000
00	06	22	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-22-69-10	0887	744003	20	00	000	061			64	108000
00	08	22	069	10	5	0	GEOG SWAN HILLS UNIT #1	0887	744003	20	00	000	061			64	108100
02	14	22	069	10	5	0	GEOG UNIT # 1 SWANHILLS 14-22	0887	744003	20	00	000	061			64	408000
00	16	22	069	10	5	0	ULTRAMAR UNIT 1 SWANH 16-22-69-10	0887	744003	20	00	000	061			64	108100
00	02	23	069	10	5	0	ULTRAMAR UNIT SWANH 2-23-69-10	0887	744003	20	00	000	061			64	108000
00	06	23	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-23-69-10	0887	744003	20	00	000	061			64	108100
00	02	27	069	10	5	0	ULTRAMAR UNIT 1 SWANH 2-27-69-10	0887	744003	20	00	000	061			64	108200
00	04	27	069	10	5	0	ULTRAMAR UNIT 1 SWANH 4-27-69-10	0887	744003	20	00	000	061			64	108200
00	02	28	069	10	5	0	DENISON ET AL SWANH 2-28-69-10	0887	744003	20	00	000	061			64	408000
00	04	28	069	10	5	0	ULTRAMAR UNIT 1 SWANH 4-28-69-10	0887	744003	20	00	000	061			64	108000
00	02	29	069	10	5	0	DENISON ET AL SWANH 2-29-69-10	0887	744003	20	00	000	061			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	061

EFFECTIVE DATE	OPER NO
01 AUG 1987	339

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1850.0	13184	
00	01	01	00	10	1	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 147	0887	744060	20	00	000	001				000000
00	02	13	06	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	06	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	06	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	06	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	06	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	06	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	06	10	5	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	06	10	5	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	06	10	5	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	06	10	5	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	06	10	5	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	06	10	5	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	06	10	5	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	06	10	5	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	06	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	06	10	5	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	06	10	5	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	06	10	5	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	06	10	5	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	06	10	5	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	06	10	5	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	06	10	5	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	06	10	5	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	06	10	5	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	06	10	5	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	16	21	06	10	5	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	06	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	04	22	06	10	5	0	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	06	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	22	066	10	5	0	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	066	10	5	0	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	066	10	5	0	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	066	10	5	0	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	066	10	5	0	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	066	10	5	0	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	066	10	5	0	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	066	10	5	0	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	066	10	5	0	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	066	10	5	0	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	066	10	5	0	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	066	10	5	0	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	066	10	5	0	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	066	10	5	0	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	066	10	5	0	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	066	10	5	0	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	066	10	5	0	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	066	10	5	0	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	066	10	5	0	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001			64	408000
00	08	28	066	10	5	0	HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	066	10	5	0	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	066	10	5	0	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	066	10	5	0	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	066	10	5	0	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	066	10	5	0	PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	066	10	5	0	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	408000
00	06	29	066	10	5	0	HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	066	10	5	0	HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	066	10	5	0	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	408000
00	12	29	066	10	5	0	PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	066	10	5	0	HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	066	10	5	0	HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003
02	02	30	066	10	5	0	PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	066	10	5	0	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	066	10	5	0	HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	066	10	5	0	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			64	108000
00	12	30	066	10	5	0	PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	16	30	066	10	5	0	HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
00	02	31	066	10	5	0	PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
00	04	31	066	10	5	0	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	08	31	066	10	5	0	HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
00	10	31	066	10	5	0	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			64	108000
00	12	31	066	10	5	0	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	16	31	066	10	5	0	HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
00	02	32	066	10	5	0	PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
00	04	32	066	10	5	0	PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
00	06	32	066	10	5	0	HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	00	000	001				108003
00	08	32	066	10	5	0	HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	00	000	001				108003
00	10	32	066	10	5	0	PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
00	12	32	066	10	5	0	PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
00	14	32	066	10	5	0	HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
00	16	32	066	10	5	0	HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
00	02	33	066	10	5	0	PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
00	04	33	066	10	5	0	PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	00	000	001			64	108000
00	10	33	066	10	5	0	PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
00	12	33	066	10	5	0	HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	20	00	000	001				108003
00	14	33	066	10	5	0	PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
00	02	34	066	10	5	0	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	04	34	066	10	5	0	PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	066	10	5	0	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	12	34	066	10	5	0	PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	00	000	001			64	108000
00	02	35	066	10	5	0	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	066	10	5	0	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	066	10	5	0	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	066	10	5	0	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	066	10	5	0	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	066	10	5	0	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	066	10	5	0	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	066	10	5	0	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	066	11	5	0	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	006

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	24	066	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	066	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	066	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	066	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	066	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	066	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	066	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	066	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	066	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	066	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	067	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000
00	10	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

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01 AUG 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	067	09	50		MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	067	09	50		MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	067	10	50		LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	067	10	50		HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	067	10	50		LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	067	10	50		HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	067	10	50		HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	067	10	50		HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	067	10	50		HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	067	10	50		HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	067	10	50		HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	067	10	50		HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	067	10	50		HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	067	10	50		HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	067	10	50		HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	067	10	50		HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	067	10	50		HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	108000
00	04	04	067	10	50		HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	067	10	50		HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	067	10	50		HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	067	10	50		HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	067	10	50		HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	408000
00	14	04	067	10	50		HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	067	10	50		HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	067	10	50		KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	108000
00	04	05	067	10	50		B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	06	05	067	10	50		HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	20	00	000	001				108003
00	08	05	067	10	50		HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	20	00	000	001				108003
00	10	05	067	10	50		KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	067	10	50		BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000
00	14	05	067	10	50		HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	20	00	000	001				108003
00	16	05	067	10	50		HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	20	00	000	001				108003
00	02	06	067	10	50		HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	067	10	50		HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE (m³ / DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	10	06	06	7	10	50	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	06	7	10	50	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	06	7	10	50	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00	02	07	06	7	10	50	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	06	7	10	50	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00	10	07	06	7	10	50	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	06	7	10	50	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	06	7	10	50	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	02	08	06	7	10	50	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00	04	08	06	7	10	50	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00	06	08	06	7	10	50	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00	12	08	06	7	10	50	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	09	06	7	10	50	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00	02	10	06	7	10	50	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	06	7	10	50	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	06	7	10	50	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	06	7	10	50	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108000
00	06	11	06	7	10	50	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	06	7	10	50	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	06	7	10	50	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	06	7	10	50	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108004
00	02	12	06	7	10	50	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	06	7	10	50	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	06	7	10	50	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	06	7	10	50	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	7	10	50	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	7	10	50	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	06	7	10	50	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	06	7	10	50	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	06	7	10	50	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	06	7	10	50	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	06	7	10	50	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108004
00	10	14	06	7	10	50	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	06	7	10	50	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	06	7	10	50	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	006

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	14	067	10	5	0	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	067	10	5	0	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	067	10	5	0	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	067	10	5	0	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	067	10	5	0	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100
00	02	22	067	10	5	0	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	067	10	5	0	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	5	0	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	5	0	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	5	0	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	5	0	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	5	0	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	5	0	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	5	0	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	5	0	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	5	0	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	5	0	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	067	10	5	0	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	067	10	5	0	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	5	0	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	067	10	5	0	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	5	0	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	5	0	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	5	0	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	5	0	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	5	0	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	5	0	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	5	0	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	5	0	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	067	10	5	0	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	5	0	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	5	0	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	067	10	5	0	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	067	11	5	0	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	067	11	5	0	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E											1 2 3 4 5 6
00	04	13	067	11	5	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	067	11	5	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	5	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	006

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	375.0	7360	
00	10	10	01	01	10		WELLS FOR CONTROL WELL RATE 29	0887	744060	20	00	000	113				000000
00	04	02	067	09	50			0887	744060	20	00	000	113			128	308000
00	10	02	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108100
00	10	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	31	0	067	09	50		ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108000
00	10	10	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	50		MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	50		MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	50		SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108004
00	10	16	067	09	50		SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	17	067	09	50		MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	20	067	09	50		MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
00	11	20	067	09	50		ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
09	02	21	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	21	067	09	50		SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	50		SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	067	09	50		ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	50		ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108000
00	04	22	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	50		MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	23	067	09	50		MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	50		MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	50		ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	50		ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	50		MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	50		MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	50		ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	246

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	06	7	09	50	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000
00	10	27	06	7	09	50	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	06	7	09	50	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	06	7	09	50		0887	744060	20	00	000	113			64	308000
00	04	28	06	7	09	50	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	06	7	09	50	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00	11	28	06	7	09	50	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	06	7	09	50	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	108004
00	04	29	06	7	09	50		0887	744060	20	00	000	113			64	308000
00	10	29	06	7	09	50	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00	12	29	06	7	09	50	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	06	7	09	52	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	06	7	09	50	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108904
00	02	30	06	7	09	50	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	06	7	09	50	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108904
00	02	31	06	7	09	50	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108900
00	04	31	06	7	09	50	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108900
00	10	31	06	7	09	50	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	06	7	09	50	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108104
09	02	32	06	7	09	50		0887	744060	20	00	000	113			64	308000
00	04	32	06	7	09	50	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	06	7	09	50	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	06	7	09	50		0887	744060	20	00	000	113			64	308000
00	04	33	06	7	09	50	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	108004
00	07	33	06	7	09	50	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	06	7	09	50	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	06	7	09	50		0887	744060	20	00	000	113			64	308000
00	04	34	06	7	09	50	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	06	7	09	50	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108000
00	04	35	06	7	09	50	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	06	7	09	50	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	06	8	09	50	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	06	8	09	50	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108004
00	10	03	06	8	09	52	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	06	8	09	50	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 AUG 1987	246

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01 AUG 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	04	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108004
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108900
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108900
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108104
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108004
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108100
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108103

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 AUG 1987	246

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							UTIKUMA LK KEG R SAND A BLOCK NO 1	0917	789001	00	01	000	000	8.0	216.0	2048	
02	10	23	081	09	5	0	ATLANTIC IOE UTIKUMA A10-23-81-9	0917	789001	00	01	006	000			64	109000
00	02	24	081	09	5	0	ATLANTIC UTIKUMA 2-24-81-9	0917	789001	00	01	025	000			64	103000
00	10	24	081	09	5	0	ATLANTIC IOE UTIKUMA 10-24-81-9	0917	789001	00	01	002	000			64	103900
00	12	24	081	09	5	0		0917	789001	00	01	002	000			64	300000
00	02	25	081	09	5	0	ATLANTIC IOE UTIKUMA 2-25-81-9	0917	789001	00	01	020	000			64	103900
00	04	25	081	09	5	0	ATLANTIC IOE UTIKUMA 4-25-81-9	0917	789001	00	01	021	000			64	103900
00	02	26	081	09	5	0	ATLANTIC IOE UTIKUMA 2-26-81-9	0917	789001	00	01	006	000			64	103900
00	04	26	081	09	5	0	ATLANTIC IOE UTIKUMA 4-26-81-9	0917	789001	00	01	053	000			64	103900
00	10	26	081	09	5	0	ATLANTIC IOE UTIKUMA 10-26-81-9	0917	789001	00	01	022	000			64	103000
00	12	26	081	09	5	0	ATLANTIC IOE UTIKUMA 12-26-81-9	0917	789001	00	01	023	000			64	103000
00	10	27	081	09	5	0	ATLANTIC IOE UTIKUMA 10-27-81-9	0917	789001	00	01	024	000			64	103000
00	02	28	081	09	5	0	ATLANTIC IOE UTIKUMA LAKE 2-28-81-9	0917	789001	00	01	007	000			64	109100
02	10	28	081	09	5	0	ATLANTIC IOE UTIKUMA A10-28-81-9	0917	789001	00	01	007	000			64	103100
00	15	33	081	09	5	0	PCI ESSO UTIKUMA 15-33-81-9	0917	789001	00	01	060	000			64	103100
00	04	34	081	09	5	0	ATLANTIC IOE UTIKUMA LAKE 4-34-81-9	0917	789001	00	01	008	000			64	103900
00	10	34	081	09	5	0	ATLANTIC IOE UTIKUMA 10-34-81-9	0917	789001	00	01	056	000			64	103000
00	13	34	081	09	5	0	PCI ESSO UTIKUMA 13-34-81-9	0917	789001	00	01	057	000			64	103900
00	01	35	081	09	5	0	PCI ESSO UTIKUMA 1-35-81-9	0917	789001	00	01	061	000			64	103000
00	11	35	081	09	5	0	ATLANTIC IOE UTIKUMA 11-35-81-9	0917	789001	00	01	048	000			64	103000
00	02	02	082	09	5	0	PEX ESSO UTIKUMA 2-2-82-9	0917	789001	00	01	046	000			64	103100
00	04	02	082	09	5	0	ARCO IMP UTIKUMA 4-2-82-9	0917	789001	00	01	034	000			64	103000
00	16	02	082	09	5	0	PCI UTIKUMA 16-2-82-9	0917	789001	00	01	062	000			64	103100
00	02	03	082	09	5	0	ARCO IMP UTIKUMA 2-3-82-9	0917	789001	00	01	031	000			64	103000
00	04	03	082	09	5	0	PEX ESSO UTIKUMA 4-3-82-9	0917	789001	00	01	049	000			64	103900
00	10	04	082	09	5	0	ARCO ET AL UTIKUMA 10-4-82-9	0917	789001	00	01	033	000			64	103100
00	02	09	082	09	5	0	PEX ESS UTIKUMA 2-9-82-9	0917	789001	00	01	054	000			64	103100
00	02	10	082	09	5	0	PCI ESSO UTIKUMA 2-10-82-9	0917	789001	00	01	063	000			64	100000
00	04	10	082	09	5	0	ATLANTIC IOE UTIKUMA 4-10-82-9	0917	789001	00	01	055	000			64	103900
00	10	10	082	09	5	0	PEX ESSO UTIKUMA 10-10-82-9	0917	789001	00	01	045	000			64	103900
00	02	11	082	09	5	0		0917	789001	00	01	064	000			64	300000
00	04	11	082	09	5	0	ATLANTIC IOE UTIKUMA 4-11-82-9	0917	789001	00	01	064	000			64	103000
00	04	12	082	09	5	0	ATLANTIC IOE UTIKUMA 4-12-82-9	0917	789001	00	01	051	000			64	103100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0917	789001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 AUG 1987	246

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	1564.0	7168	
0001	01	00	10	11		0	SPACING IN ACCORD WITH MISC 8424B	0925	744000	20	00	000	001				000000
0010	06	06	4	13		0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
0004	08	06	4	13		0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
0010	08	06	4	13		0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
0010	15	06	4	13		0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
0012	15	06	4	13		0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	20	00	000	001			64	408000
0002	16	06	4	13		0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
0004	16	06	4	13		0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
0010	16	06	4	13		0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	20	00	000	001			64	108000
0010	17	06	4	13		2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108104
0002	21	06	4	13		0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	20	00	000	001			64	108000
0002	22	06	4	13		0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	20	00	000	001			64	108000
0004	22	06	4	13		0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	20	00	000	001			64	108004
0010	22	06	4	13		0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	20	00	000	001			64	408000
0012	22	06	4	13		0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	20	00	000	001			64	408000
0004	23	06	4	13		0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	20	00	000	001			64	108000
0010	23	06	4	13		0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	20	00	000	001			32	108000
0012	23	06	4	13		0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	20	00	000	001			32	108000
0014	23	06	4	13		0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	20	00	000	001			32	108000
0016	23	06	4	13		0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	20	00	000	001			32	108000
0004	25	06	4	13		0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	20	00	000	001			64	108000
0010	25	06	4	13		0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	20	00	000	001			64	408000
0012	25	06	4	13		0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	20	00	000	001			64	108000
0002	26	06	4	13		0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	20	00	000	001			32	408000
0004	26	06	4	13		0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	20	00	000	001			32	108000
0006	26	06	4	13		0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	20	00	000	001			32	108000
0008	26	06	4	13		0	SHELL ET AL VIRGHLLS 8-26-64-13	0925	744000	20	00	000	001			32	108000
0010	26	06	4	13		0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	20	00	000	001			64	108000
0012	26	06	4	13		0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	20	00	000	001			32	108000
0014	26	06	4	13		0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	20	00	000	001			32	108000
0002	27	06	4	13		0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	20	00	000	001			64	108000
0004	27	06	4	13		0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
0010	27	06	4	13		0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	037

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	06	4	13	50	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	10	33	06	4	13	50	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	34	06	4	13	50	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	20	00	000	001			64	108000
00	06	34	06	4	13	50	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	20	00	000	001			64	408000
00	10	34	06	4	13	50	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	20	00	000	001			64	408000
00	12	34	06	4	13	50	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	20	00	000	001			64	108000
00	02	35	06	4	13	50	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	20	00	000	001			32	408000
00	04	35	06	4	13	50	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	20	00	000	001			32	108000
00	06	35	06	4	13	50	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	20	00	000	001			32	108000
00	08	35	06	4	13	50	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	20	00	000	001			32	108000
00	10	35	06	4	13	50	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	20	00	000	001			32	108000
00	12	35	06	4	13	50	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	20	00	000	001			32	408000
00	14	35	06	4	13	50	SHELL ET AL VIRG HILLS 14-35	0925	744000	20	00	000	001			32	108000
00	16	35	06	4	13	50	SHELL ET AL VIRG HILLS 16-35	0925	744000	20	00	000	001			32	108000
00	02	36	06	4	13	50	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	20	00	000	001			64	108000
00	04	36	06	4	13	50	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	20	00	000	001			64	108000
00	10	36	06	4	13	50	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	20	00	000	001			64	108100
00	12	36	06	4	13	50	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	20	00	000	001			32	108000
00	14	36	06	4	13	50	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	20	00	000	001			32	108000
00	02	01	06	5	13	50	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108100
00	04	01	06	5	13	50	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	06	5	13	50	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	02	02	06	5	13	50	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	20	00	000	001			64	108000
00	04	02	06	5	13	50	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	20	00	000	001			32	108000
00	06	02	06	5	13	50	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	20	00	000	001			32	108000
00	10	02	06	5	13	50	HB UNION HOME VIRGH 10-2-65-13	0925	744000	20	00	000	001			64	108100
00	12	02	06	5	13	50	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	108000
00	02	03	06	5	13	50	HB UNION HOME VIRGH 2-3-65-13	0925	744000	20	00	000	001			32	408000
00	04	03	06	5	13	50	HB UNION HOME VIRGH 4-3-65-13	0925	744000	20	00	000	001			64	108000
00	08	03	06	5	13	50	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	20	00	000	001			32	108000
00	10	03	06	5	13	50	HB UNION HOME VIRGH 10-3-65-13	0925	744000	20	00	000	001			64	108000
00	12	03	06	5	13	50	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	108000
00	14	03	06	5	13	50	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	06	5	13	50	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	06	5	13	50	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	037

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC ER, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00120406513 50	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00100506513 50	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00120506513 50	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108000
00100706513 50	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108000
00120706513 50	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108000
00020806513 50	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00040806513 50	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00100806513 50	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00120806513 50	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00020906513 50	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			64	108000
00040906513 50	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			64	108000
00100906513 50	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00120906513 50	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			64	108000
00021006513 50	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	108004
00041006513 50	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			64	108000
00101006513 50	HB ET AL VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108004
00121006513 50	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	108004
00021106513 50	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			64	108900
00041106513 50	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108000
00101106513 50	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108100
00121106513 50	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00041406513 52	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00021506513 50	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00041506513 50	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00101506513 50	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00121506513 50	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00021606513 50	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00041606513 50	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			64	108000
00101606513 50	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00121606513 50	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	108000
00021706513 50	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			64	108000
00041706513 50	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00101706513 50	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00121706513 50	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00101706513 50	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS (1 2 3 4 5 6)
02	02	18	06	5	13	5	0 IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	06	5	13	5	0 MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	06	5	13	5	0 MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	06	5	13	5	0 MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	06	5	13	5	0 ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108000
00	04	19	06	5	13	5	0 ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	06	5	13	5	0 ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108006
00	12	19	06	5	13	5	0 ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108000
00	02	20	06	5	13	5	0 HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108000
00	04	20	06	5	13	5	0 HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	06	5	13	5	0 HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	06	5	13	5	0 HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108000
00	02	21	06	5	13	5	0 HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	06	5	13	5	0 HB UNION HOME VIRGHILLS 4-21	0925	744000	20	00	000	001			64	108000
00	12	21	06	5	13	5	0 HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	06	5	13	5	0 HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108000
00	02	30	06	5	13	5	0 SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108000
00	04	30	06	5	13	5	0 SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	06	5	14	5	0 ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	06	5	14	5	0 BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	06	5	14	5	0 ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	06	5	14	5	0 B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	06	5	14	5	0 ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	06	5	14	5	0 ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	037

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NC 42	0967	176001	20	00	000	042	8.0	208.0	3776	
00	04	02	041	05	50		TEXACO TEXCAN WILLGR 4-2-41-5	0967	176001	20	00	000	042			64	108000
00	10	02	041	05	50		TEXACO TEXCAN LEAF N 10-2-41-5	0967	176001	20	00	000	042			64	408000
00	12	02	041	05	50			0967	176001	20	00	000	042			64	308000
00	04	03	041	05	50		TEXACO TEXCAN LEAF N IN 4-3-41-5	0967	176001	20	00	000	042			64	408000
00	08	03	041	05	50		TEXACO ET AL WILL GR 8-3-41-5	0967	176001	20	00	000	042			64	108000
00	10	03	041	05	50		TEXACO TEXCAN WILLGR 10-3-41-5	0967	176001	20	00	000	042			64	108000
00	14	03	041	05	50		TEXACO WILLESDEN GREEN 14-3-41-5	0967	176001	20	00	000	042			64	108000
00	02	04	041	05	50			0967	176001	20	00	000	042			64	308000
00	04	04	041	05	50		TEXACO TEXCAN LEAFN 4-4-41-5	0967	176001	20	00	000	042			64	108000
02	10	04	041	05	50		TEXACO TEXCAN LEAFN 10-4-41-5	0967	176001	20	00	000	042			64	108000
00	12	04	041	05	50			0967	176001	20	00	000	042			64	308000
00	02	05	041	05	50			0967	176001	20	00	000	042			64	308000
00	04	05	041	05	50		TEXACO TEXCAN LEAFN 4-5-41-5	0967	176001	20	00	000	042			64	108004
00	10	05	041	05	50		TEXACO TEXCAN LEAFN 10-5-41-5	0967	176001	20	00	000	042			64	108000
00	12	05	041	05	50			0967	176001	20	00	000	042			64	308000
00	02	06	041	05	50			0967	176001	20	00	000	042			64	308000
00	10	06	041	05	50		TEXACO TEXCAN LEAFN 10-6-41-5	0967	176001	20	00	000	042			64	108000
00	02	07	041	05	50		TEXACO TEXCAN WILLGR 2-7-41-5	0967	176001	20	00	000	042			64	108000
00	10	07	041	05	50		TEXACO TEXCAN LEAFN 10-7-41-5	0967	176001	20	00	000	042			64	108000
00	02	08	041	05	50			0967	176001	20	00	000	042			64	308000
00	04	08	041	05	50		HB WILLGR 4-8-41-5	0967	176001	20	00	000	042			64	108000
00	10	08	041	05	50		HB WILLGR 10-8-41-5	0967	176001	20	00	000	042			64	108000
00	12	08	041	05	50			0967	176001	20	00	000	042			64	308000
00	04	09	041	05	50		TEXACO TEXCAN LEAFN 4-9-41-5	0967	176001	20	00	000	042			64	408000
00	08	09	041	05	50		TEXACO ET AL WILLGR 8-9-41-5	0967	176001	20	00	000	042			64	108000
00	10	09	041	05	50		TEXACO TEXCAN LEAF N 10-9-41-5	0967	176001	20	00	000	042			64	108000
00	12	09	041	05	50			0967	176001	20	00	000	042			64	308000
00	02	10	041	05	50			0967	176001	20	00	000	042			64	308000
00	04	10	041	05	50		TEXACO TEXCAN WILLGR 4-10-41-5	0967	176001	20	00	000	042			64	108000
00	10	10	041	05	50		TEXACO TEXCAN WILLGR 10-10-41-5	0967	176001	20	00	000	042			64	108000
00	12	10	041	05	50			0967	176001	20	00	000	042			64	308000
00	04	11	041	05	50		TEXACO TEXCAN WILLGR IN 4-11-41-5	0967	176001	20	00	000	042			64	408000
00	02	15	041	05	50			0967	176001	20	00	000	042			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 AUG 1987	017

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	15	04	1	05	50	TEXACO TEXCAN WILLGR IN 4-15-41-5	0967	176001	20	00	000	042			64	408000
00	10	15	04	1	05	50	TEXACO TEXCAN LEAF N 10-15-41-5	0967	176001	20	00	000	042			64	108000
00	12	15	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	02	16	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	16	04	1	05	50	TEXACO TEXCAN WILLGR 4-16-41-5	0967	176001	20	00	000	042			64	108000
00	10	16	04	1	05	50	TEXACO TEXCAN WILLGR 10-16-41-5	0967	176001	20	00	000	042			64	108000
00	12	16	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	02	17	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	17	04	1	05	50	TEXACO TEXCAN WILLGR IN 4-17-41-5	0967	176001	20	00	000	042			64	408000
00	10	17	04	1	05	50	TEXACO TEXCAN LEAF N 10-17-41-5	0967	176001	20	00	000	042			64	108000
00	12	17	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	02	20	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	20	04	1	05	50	HUBER LEAF N 4-20-41-5	0967	176001	20	00	000	042			64	108000
00	10	20	04	1	05	50	HUBER WILL GR 10-20-41-5	0967	176001	20	00	000	042			64	108000
00	12	20	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	02	21	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	21	04	1	05	50	CDN-SUP WILLGR IN 4-21-41-5	0967	176001	20	00	000	042			64	408000
00	10	21	04	1	05	50	CDN-SUP WILLGR 10-21-41-5	0967	176001	20	00	000	042			64	108000
00	14	21	04	1	05	50	TEXACO ET AL WILL GR 14-21-41-5	0967	176001	20	00	000	042			64	108000
00	04	22	04	1	05	50	TEXACO TEXCAN LEAF N 4-22-41-5	0967	176001	20	00	000	042			64	108000
00	12	22	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	27	04	1	05	50	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	042			64	408000
00	02	29	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	04	29	04	1	05	50	HUBER WILLGR 4-29-41-5	0967	176001	20	00	000	042			64	408000
00	10	29	04	1	05	50	HUBER WILLGR 10-29-41-5	0967	176001	20	00	000	042			64	108000
00	12	29	04	1	05	50		0967	176001	20	00	000	042			64	308000
00	08	30	04	1	05	50	TEXACO TEXCAN IN 8-30-41-5	0967	176001	20	00	000	042				408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 AUG 1987	017

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EK	LSD	SEC	TWP	RGE	M	E											
							ZAMA KEG RIVER TT PROJECT NO 1	0997	788046	20	00	000	001	8.0	8.0	64	
00	02	04	118	04	6	0	BA ZAMA 2-4-118-4	0997	788046	20	00	000	001			64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788046	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	002

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CESSFORD BASAL COLORADO A PROJ NO 1	0206	242001	20	00	000	001	8.0	248.0	1536	
00	06	34	02	24	12	40	HB CAN DELHI CESS 6-34-24-12	0206	242001	20	00	000	001			32	108010
00	11	34	02	24	12	40	HB DELHI CESSFORD 11-34-24-12	0206	242001	20	00	000	001			32	108010
00	02	03	02	25	12	40	HB CESSFORD UNIT NO 2 2-3-25-12	0206	242001	20	00	000	001			32	108010
00	04	03	02	25	12	40	HB CANDEL CESSFORD 4-3-25-12	0206	242001	20	00	000	001				408010
00	06	03	02	25	12	40		0206	242001	20	00	000	001			32	308010
00	10	03	02	25	12	40	HB CESSFORD UNIT NO 2 10-3-25-12	0206	242001	20	00	000	001			32	108110
00	16	03	02	25	12	40	HB CAN DELHI CESS 16-3-25-12	0206	242001	20	00	000	001			32	108110
00	08	10	02	25	12	40	DOME ET AL CESSFORD 8-10-25-12	0206	242001	20	00	000	001			32	108110
00	16	10	02	25	12	40	HB CANDEL CESSFORD 16-10-25-12	0206	242001	20	00	000	001			32	108110
00	04	11	02	25	12	42	HB CAN DELHI CESS 4-11-25-12	0206	242001	20	00	000	001			32	108010
00	12	11	02	25	12	40	HB DELHI CESSFORD 12-11-25-12	0206	242001	20	00	000	001			32	108010
00	14	11	02	25	12	42	HB CAN DELHI CESS 14-11MU-25-12	0206	242001	20	00	000	001			32	108010
00	04	14	02	25	12	40	HB UNIT 2 CESS 4-14-25-12	0206	242001	20	00	000	001			32	108010
00	06	14	02	25	12	40	HB DELHI CESSFORD 6-14-25-12	0206	242001	20	00	000	001			32	108010
00	07	14	02	25	12	42	HB DELHI CESSFORD 7-14-25-12	0206	242001	20	00	000	001			32	108010
00	10	14	02	25	12	40	HB UNIT NO 2 CESS 10-14-25-12	0206	242001	20	00	000	001			32	108010
00	12	14	02	25	12	40		0206	242001	20	00	000	001			32	308000
00	14	14	02	25	12	40		0206	242001	20	00	000	001			32	308000
00	02	15	02	25	12	42	HB CANDEL CESSFORD 2-15-25-12	0206	242001	20	00	000	001				408010
00	16	15	02	25	12	40	HB DELHI CESSFORD IN 16-15-25-12	0206	242001	20	00	000	001				608010
00	02	22	02	25	12	40	HB CAN DELHI CESS 2-22-25-12	0206	242001	20	00	000	001			32	608010
00	08	22	02	25	12	40		0206	242001	20	00	000	001			32	308000
00	02	23	02	25	12	42	HB CAN DELHI CESS 2-23MU-25-12	0206	242001	20	00	000	001			32	108010
00	04	23	02	25	12	42	HB CAN DELHI CESS 4-23MU-25-12	0206	242001	20	00	000	001			32	108014
00	06	23	02	25	12	42	HB DELHI CESSFORD 6-23-25-12	0206	242001	20	00	000	001			32	108010
00	07	23	02	25	12	40	HB CANDEL CESSFORD 7-23-25-12	0206	242001	20	00	000	001				408010
00	08	23	02	25	12	42	HB CAN DELHI CESS 8-23MU-25-12	0206	242001	20	00	000	001			32	108010
00	10	23	02	25	12	42	HB CAN DELHI CESS 10-23MU-25-12	0206	242001	20	00	000	001			32	108010
00	11	23	02	25	12	40	HB CANDEL CESSFORD 11-23-25-12	0206	242001	20	00	000	001				408010
00	12	23	02	25	12	40	HB CAN DELHI CESS 12-23MU-25-12	0206	242001	20	00	000	001			32	108010
00	14	23	02	25	12	42	HB CANDEL CESSFORD 14-23-25-12/2	0206	242001	20	00	000	001			32	108010
00	16	23	02	25	12	40	HB CAN DELHI CESS 16-23-25-12	0206	242001	20	00	000	001			32	108014
00	02	26	02	25	12	42	HB CESSFORD 2-26-25-12	0206	242001	20	00	000	001			32	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0206	242001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	038

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	26	025	12	4	0		0206	242001	20	00	000	001			32	308000
00	06	26	025	12	4	0	HB CESSFORD 6-26-25-12	0206	242001	20	00	000	001			32	108010
00	08	26	025	12	4	0	HB CESSFORD 8-26-25-12	0206	242001	20	00	000	001			32	408010
00	12	26	025	12	4	2	HB CESSFORD 12-26-25-12	0206	242001	20	00	000	001			32	408010
00	14	26	025	12	4	2	HB CESSFORD 14-26MU-25-12	0206	242001	20	00	000	001			32	108014
00	02	27	025	12	4	2	HB CAN DELHI CESS 2-27MU-25-12	0206	242001	20	00	000	001			32	408010
00	04	27	025	12	4	0	HB CAN DELHI CESS 4-27MU-25-12	0206	242001	20	00	000	001			32	108110
00	06	27	025	12	4	0	HB CAN DELHI CESS 6-27MU-25-12	0206	242001	20	00	000	001			32	108010
00	08	27	025	12	4	0		0206	242001	20	00	000	001			32	308000
00	10	27	025	12	4	2	HB DELHI CESS 10-27MU-25-12	0206	242001	20	00	000	001			32	108010
00	11	27	025	12	4	0	HB CANDEL CESSFORD 11-27-25-12	0206	242001	20	00	000	001				408010
00	12	27	025	12	4	0	HB CAN DELHI CESS 12-27MU-25-12	0206	242001	20	00	000	001			32	108010
00	14	27	025	12	4	2	HB CAN DELHI CESS 14-27MU-25-12	0206	242001	20	00	000	001			32	108010
00	15	27	025	12	4	0	HB CANDEL CESSFORD 15-27-25-12	0206	242001	20	00	000	001				408010
00	16	27	025	12	4	0	HB CAN DELHI CESS 16-27MU-25-12	0206	242001	20	00	000	001			32	108010
00	02	28	025	12	4	2	HB CANDEL CESSFORD 2-28-25-12	0206	242001	20	00	000	001				408010
00	08	28	025	12	4	0		0206	242001	20	00	000	001			32	308000
00	16	28	025	12	4	0	CESSFORD UNIT NO 2 WOW 16-28-25-12	0206	242001	20	00	000	001			32	608010
00	01	34	025	12	4	0	HB CANDEL CESSFORD 1-34-25-12	0206	242001	20	00	000	001				408010
00	02	34	025	12	4	2	HB CAN DELHI CESS 2-34MU-25-12	0206	242001	20	00	000	001			32	108010
00	06	34	025	12	4	0		0206	242001	20	00	000	001			32	308000
00	07	34	025	12	4	0	HB CANDEL CESSFORD 7-34-25-12	0206	242001	20	00	000	001				408010
00	08	34	025	12	4	2	HB CAN DELHI CESS 8-34MU-25-12	0206	242001	20	00	000	001			32	108010
00	04	35	025	12	4	0	HB CAN DELHI CESS 4-35MU-25-12	0206	242001	20	00	000	001			32	108010
00	06	35	025	12	4	0	HB DELHI CESSFORD 6-35-25-12	0206	242001	20	00	000	001				108015
00	06	35	025	12	4	2	HB DELHI CESSFORD 6-35-25-12	0206	242001	20	00	000	001			32	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0206	242001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1987	038

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN B PROJECT NO 17	0259	250002	20	00	000	017	8.0	96.0	544	
00	09	08	19	16	4	0	PCP LL&E COUNTESS 9-8-19-16	0259	250002	20	00	000	017			16	108010
00	16	08	19	16	4	0	LL&E CPOG COUNT 16-8-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	03	09	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	06	09	19	16	4	0	PCP LL&E COUNTESS 6-9-19-16	0259	250002	20	00	000	017			16	408010
00	11	09	19	16	4	0	PCP LL&E COUNTESS 11-9-19-16	0259	250002	20	00	000	017				108013
02	11	09	19	16	4	0	PCP LL&E COUNTESS 11C-9-19-16	0259	250002	20	00	000	017			16	108010
00	12	09	19	16	4	0	LL&E CPOG COUNTESS 12-9-19-16	0259	250002	20	00	000	017			16	108010
00	13	09	19	16	4	0	PCP LL&E COUNTESS 13-9-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	14	09	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	10	19	16	4	0	BRACELL COUNTESS 12-10-19-6	0259	250002	20	00	000	017				408010
00	01	16	19	16	4	0	PCP LL&E COUNTESS 1-16-19-16	0259	250002	20	00	000	017			16	108010
00	02	16	19	16	4	0	LL&E CPOG COUNT 2-16-19-16	0259	250002	20	00	000	017			16	108010
00	03	16	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	04	16	19	16	4	0	LL&E CPOG COUNT 4-16-19-16 (THX)	0259	250002	20	00	000	017			16	108014
02	04	16	19	16	4	0	PCP LL&E COUNTESS A4B-16-19-16(THX)	0259	250002	20	00	000	017				108014
00	05	16	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	06	16	19	16	4	0	LL&E CPOG COUNT 6-16-19-16	0259	250002	20	00	000	017			16	108014
00	07	16	19	16	4	0	PCP LL&E COUNTESS 7-16-19-16	0259	250002	20	00	000	017			16	108010
00	08	16	19	16	4	0	LL&E CPOG COUNT 8-16-19-16	0259	250002	20	00	000	017			16	108010
00	10	16	19	16	4	0	LL&E CPOG COUNT 10-16-19-16	0259	250002	20	00	000	017			16	108010
00	11	16	19	16	4	0	PCP LL&E COUNTESS 11-16-19-16	0259	250002	20	00	000	017			16	108010
00	12	16	19	16	4	0	LL&E CPOG COUNT 12-16-19-16	0259	250002	20	00	000	017			16	408010
00	13	16	19	16	4	0	PCP LL&E COUNTESS 13-16-19-16	0259	250002	20	00	000	017			16	408010
00	14	16	19	16	4	0	LL&E CPOG COUNTESS 14-16-19-16	0259	250002	20	00	000	017			16	108010
00	15	16	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	01	17	19	16	4	0	PCP LL&E COUNTESS 1-17-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	02	17	19	16	4	0	LL&E CPOG COUNT 2-17-19-16	0259	250002	20	00	000	017			16	108010
00	06	17	19	16	4	0	LL&E CPOG COUNT 6-17-19-16	0259	250002	20	00	000	017			16	408010
00	07	17	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	08	17	19	16	4	0	LL&E CPOG COUNT 8-17-19-16	0259	250002	20	00	000	017			16	108010
00	10	17	19	16	4	0	LL&E CPOG COUNT 10-17-19-16	0259	250002	20	00	000	017			16	408010
00	11	17	19	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	17	19	16	4	0		0259	250002	20	00	000	017			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 AUG 1987	026

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	14	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	15	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	16	18	019	16	4	0	LL&E CPOG COUNT 16-18-19-16	0259	250002	20	00	000	017			16	108014

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 AUG 1987	026

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	296.0	180	
B	00	32	8	041	01	4	2	0457	322001	20	00	000	002			4	308010
00	03	28	041	01	4	2	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	041	01	4	0	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B0	04	28	041	01	4	0		0457	322001	20	00	000	002			4	308013
00	04	28	041	01	4	0	OAK ET AL HAYTER 4C-28-41-1	0457	322001	20	00	000	002			4	108010
C0	05	28	041	01	4	0		0457	322001	20	00	000	002			4	308013
02	05	28	041	01	4	0	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
A0	01	29	041	01	4	0	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108110
B0	01	29	041	01	4	0	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
D0	01	29	041	01	4	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			4	108010
00	01	29	041	01	4	0	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			4	108110
B0	02	29	041	01	4	0	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			4	108010
D0	02	29	041	01	4	0	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			4	108010
00	02	29	041	01	4	0	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			4	108010
02	02	29	041	01	4	0	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	03	29	041	01	4	0	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	03	29	041	01	4	0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			4	108010
D0	03	29	041	01	4	0	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			4	108210
00	03	29	041	01	4	0	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B0	04	29	041	01	4	0		0457	322001	20	00	000	002			4	308013
C0	04	29	041	01	4	0	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D0	04	29	041	01	4	0	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
00	04	29	041	01	4	0	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	05	29	041	01	4	0	OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	05	29	041	01	4	0		0457	322001	20	00	000	002			4	308013
D0	05	29	041	01	4	0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
00	05	29	041	01	4	0	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	108010
B0	06	29	041	01	4	0	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D0	06	29	041	01	4	0	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			4	108010
00	06	29	041	01	4	0	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			4	108010
02	06	29	041	01	4	0	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A0	07	29	041	01	4	0	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	07	29	041	01	4	0	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			4	108210

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1987	011

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	07	29	041	01	4	0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			4	108010
00	07	29	041	01	4	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			4	108010
A	08	29	041	01	4	0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			4	108010
C	08	29	041	01	4	0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			4	108010
D	08	29	041	01	4	0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
00	08	29	041	01	4	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			4	108010
00	10	29	041	01	4	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	108010
03	10	29	041	01	4	0		0457	322001	20	00	000	002			4	308013
00	11	29	041	01	4	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
02	11	29	041	01	4	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
D	12	29	041	01	4	0		0457	322001	20	00	000	002			4	308013
00	12	29	041	01	4	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	108010
00	15	29	041	01	4	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1987	011

EFFECTIVE DATE	OPER NO
01 AUG 1987	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJ NO 3	0893	248004	20	00	000	003	8.0	80.0	256	
00	02	32	09	16	4	0	ANADARKO TABER 2-32-9-16	0893	248004	20	00	000	003			16	108110
00	07	32	09	16	4	0	ANADARKO TABER 7-32-9-16	0893	248004	20	00	000	003			16	108110
00	08	32	09	16	4	0	ANADARKO ET AL TABER 8-32-9-16	0893	248004	20	00	000	003			16	108010
00	09	32	09	16	4	0	ANADARKO ET AL TABER 9-32-9-16	0893	248004	20	00	000	003			16	108010
00	10	32	09	16	4	0	ANADARKO TABER 10-32-9-16	0893	248004	20	00	000	003			16	408010
00	11	32	09	16	4	0	ANADARKO TABER 11-32-9-16	0893	248004	20	00	000	003			16	108110
00	14	32	09	16	4	0	ANADARKO TABER 14-32-9-16	0893	248004	20	00	000	003			16	108014
00	15	32	09	16	4	0	ANADARKO TABER 15-32-9-16	0893	248004	20	00	000	003			16	108110
00	16	32	09	16	4	0	ANADARKO ET AL TABER 16-32-9-16	0893	248004	20	00	000	003			16	408010
00	12	33	09	16	4	0	ANADARKO ET AL TABER 12-33-9-16	0893	248004	20	00	000	003			16	108210
00	13	33	09	16	4	0	ANADARKO ET AL TABER 13-33-9-16	0893	248004	20	00	000	003			16	408010
00	14	33	09	16	4	0	ANADARKO ET AL TABER 14-33-9-16	0893	248004	20	00	000	003			16	108010
02	03	04	10	16	4	0	ANADARKO ET AL TABER 3-4-10-16	0893	248004	20	00	000	003			16	408010
00	04	04	10	16	4	0	ANADARKO ET AL TABER 4-4-10-16	0893	248004	20	00	000	003			16	108014
00	06	04	10	16	4	0	ANADARKO ET AL TABER 6-4-10-16	0893	248004	20	00	000	003			16	108010
00	01	05	10	16	4	0	ANADARKO ET AL TABER 1-5-10-16	0893	248004	20	00	000	003			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	003

EFFECTIVE DATE	OPER NO
01 AUG 1987	296

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	208.0	912	
00	05	17	007	16	4	0	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	007	16	4	0	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108010
00	10	17	007	16	4	0	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	007	16	4	0	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	007	16	4	0	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	007	16	4	0	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	007	16	4	0	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	007	16	4	0	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	007	16	4	0	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108014
00	06	18	007	16	4	0	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	007	16	4	0	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	007	16	4	0	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	007	16	4	0	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	007	16	4	0	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	007	16	4	0	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108014
00	14	18	007	16	4	0	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	007	16	4	0	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	007	16	4	0	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108014
00	01	19	007	16	4	0	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	007	16	4	0	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	007	16	4	0	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	007	16	4	0	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	007	16	4	0	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108010
00	07	19	007	16	4	0	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	007	16	4	0	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108014
00	09	19	007	16	4	0	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	007	16	4	0	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	007	16	4	0	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	007	16	4	0	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	007	16	4	0	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	007	16	4	0	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	007	16	4	0	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	007	16	4	0	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	341

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	00	7	16	4	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	00	7	16	4	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	408010
00	04	20	00	7	16	4	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108014
00	05	20	00	7	16	4	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	00	7	16	4	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	00	7	16	4	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	00	7	16	4	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	00	7	16	4	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	00	7	16	4	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	00	7	16	4	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	00	7	16	4	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	00	7	16	4	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	00	7	16	4	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	00	7	16	4	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	00	7	16	4	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	00	7	16	4	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	00	7	16	4	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	00	7	16	4	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	00	7	16	4	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	00	7	16	4	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608014
00	14	30	00	7	16	4	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	00	7	16	4	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	00	7	16	4		0895	248001	20	00	000	001			16	308010
00	06	31	00	7	16	4	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 AUG 1987	341